

BASELINE EMISSIONS INVENTORY

SLIGO COUNTY COUNCIL

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Glossary of Terms

AR6	Sixth Assessment Report
BEI	Baseline Emissions Inventory
BER	Building Energy Rating
CAP23	Climate Action Plan 2023
CRF	Common Reporting Format
CO ₂	Carbon Dioxide
CoR	Certificates of Registration
CSO	Central Statistics Office
EPA	Environmental Protection Agency
GHG	Greenhouse Gas
GVA	Gross Value Added
GWP	Global Warming Potential
ktCO ₂ e	Kiloton Carbon Dioxide Equivalent
LA	Local Authority
LPG	Liquefied petroleum gas
LULUCF	Land Use, Land Use Change and Forestry
M&R	Monitoring and Reporting
NAEI	National Atmospheric Emissions Inventory
NFR	Nomenclature for Reporting
NIR	National Inventory Report
NTA	National Transport Authority
SEAI	Sustainable Energy Authority Ireland
SECAP	Sustainable Energy and Climate Action Plan
UNFCCC	United Nations Framework Convention on Climate Change
WFP	Waste Facility Permits

1. Executive Summary

Local Authorities (LA) are taking a leadership role in acting on climate. As part of the National Climate Action Plan, they are developing comprehensive Local Authority Climate Action Plans to address greenhouse gas (GHG) emissions in their administrative areas. These plans will be based on evidence, with the impacts measured over time. Enabling this is Baseline Emissions Inventories (BEI), a key instrument to enable LAs to design their climate plans and measure the impact of its associated actions related to emission reductions across the LA's operations and varying sectors of society. This report presents the results of a BEI for Sligo County Council, breaking down the county's emissions by sector and providing Sligo-specific context towards the sectors. In addition, the emissions that the Local Authority is directly responsible for are presented.

The calculations for this inventory were made primarily using a dataset for 2019 from the Environmental Protection Agency (EPA) called MapElre, which is the result of the National Mapping of GHG and non-GHG Emissions Sources project. The project spatially mapped GHG emissions on a square kilometre scale for the entire Irish Exclusive Economic Zone, assigning the emissions to where they were produced. This dataset was the basis for measuring emissions in County Sligo for the sectors Industrial Processes; Waste; Agriculture; Land Use, Land Use Change and Forestry (LULUCF), as well as the direct combustion emissions for the Residential, Commercial Services, and Manufacturing sectors. The latter three sectors (referring to the sectors mentioned earlier) also include electricity consumption emissions, which, in MapElre, are categorized separately from other emissions due to the spatial methodology used, where all emissions from electricity are assigned to the power plant of generation, and not allocated to specific sectors.

Therefore, it is necessary for a separate analysis to distribute electricity emissions to the Residential, Commercial Services and Manufacturing categories. The Central Statistics Office (CSO) has metered electricity consumption available at the county level, split between residential and non-residential usage. This consumption data was then converted to carbon dioxide equivalent (CO₂e), the standard measure for measuring the global warming potential of GHGs and assigned to the sectors. Commercial and Manufacturing electricity were split based on an indicator of economic output.

Transport emissions were calculated using the National Transport Authority's (NTA) model and emissions from the local authority's own activities from the Sustainable Energy Authority Ireland's (SEAI) Monitoring and Reporting (M&R) programme. An inventory of Fluorinated gases, or F-gases, for the county, was also extracted from the MapElre dataset.

The GHG emissions for County Sligo in 2019 totalled 943 ktCO₂e, about 2% of the national total. Sligo County Council's own emissions account for 3 ktCO₂e, less than 1% of the county's emissions.

Emissions Category	County Sligo Emissions (ktCO₂e)	National Emissions¹ (ktCO₂e)
Residential	167 (17%)	9,552 (15%)
Commercial Services	53 (6%)	4,618 (7%)
Manufacturing	30 (3%)	6,737 (10%)
Industrial Processes	9 (1%)	2,267 (3%)
Transport	131 (14%)	12,196 (19%)
Waste	5 (1%)	991 (1%)
Agriculture	429 (45%)	22,134 (34%)
LULUCF	119 (13%)	6,657 (10%)
Total	943 (100%)	65,152 (100%)

Table 1 County Sligo and National Emissions

2. Introduction

Climate Action at the Local Authority level is a crucial component of Ireland's policy agenda, as evidenced by documents such as the National Climate Action Plan 2023 (CAP23) and the Climate Action Charter 2019. Efforts to act against climate change and its negative impacts require urgent action and Local Authorities (LA) are taking a leadership role within their jurisdictions. As part of CAP23, local authorities are to develop Local Authority Climate Action Plans, which will consist of targeted actions informed by evidence. It is, therefore, necessary to have a comprehensive understanding of current emissions and to identify which emission sources the Action Plan should target and how.

The European Union aims to be climate-neutral by 2050 as part of its commitment to combating climate change. The 2020 Climate and Energy package and the 2030 Climate and Energy Framework², intend to set the EU on the path to achieving the transformation towards a low-carbon economy as detailed in the 2050 low-carbon roadmap and set the key climate and energy targets for Europe.

As part of Ireland's climate action planning framework, Sligo County Council is taking the necessary steps towards contributing to the state's climate goals and to take action to adapt and mitigate the effects of climate change by working as an implementing body with local communities, businesses and the national government. To inform these actions, Sligo County Council has developed a Baseline Emissions Inventory (BEI) report. The BEI report measures the amount of greenhouse gases emitted in the baseline year and provides a sectoral breakdown of the results. The BEI report is based on local data from GHG emitting activities, such as energy production and consumption statistics as well as other information that reflects local GHG emission conditions.

The purpose of this BEI report is to calculate the emissions in the Local Authority area and analyse the sources. This will provide an evidence base for the LA to further calibrate mitigation objectives and targets. A thorough understanding of local energy use and greenhouse gas emission circumstances will serve as the foundation for developing the Local Authority's climate action plan. The BEI report is based on local and national data from 2019, on energy production and consumption and other GHG emissions in County Sligo and contains insights into Sligo County Council's own emissions. The GHG emission figures are based primarily on MapElre, metered electricity data provided by the CSO and NTA data for Transport. The national emission reduction target of 51% by the end of 2030 is based on the greenhouse gas emissions reported for the end of 2018, in the national greenhouse gas emissions inventory. Accordingly, the collation of data to inform the local authority BEI should be relative to the baseline year of 2018, or as close to 2018 as possible. The closest year to 2018 for the primary dataset for this BEI, MapElre, is 2019, thus all calculations were made for 2019.

¹ National data drawn from https://www.epa.ie/publications/monitoring--assessment/climate-change/air-emissions/EPA-Ireland's-Provisional-GHG-Emissions-1990-2021_July-2022v3.pdf; but with category "Energy Industries" distributed to Residential, Commercial and Manufacturing categories using same methodology as for the Local Authority Inventory

² https://climate.ec.europa.eu/eu-action/climate-strategies-targets_en

3. Methodology

3.1 National Emissions Inventory

The EPA has overall responsibility for the national greenhouse gas inventory in Ireland's national system and compiles Ireland's national greenhouse gas emission inventory on an annual basis. Ireland's legal reporting obligations require that we submit data for the period 1990-2021 in January, March and April 2023 to the European Commission and the United Nations Framework Convention on Climate Change (UNFCCC).

In response to climate governance and legislative advancements in 2021, the EPA published the provisional inventory data in July 2022 for the period 1990-2021³. The provisional estimates of Ireland's greenhouse gas figures for the years 1990-2021 are based on interim energy balances provided by the SEAI in June 2022 and the latest available data from other data providers such as the Central Statistics Office and the Department of Agriculture, Food, and the Marine (DAFM). These are compiled using methodologies following UNFCCC reporting guidelines. Verified emissions data from installations within the EU's Emissions Trading Scheme (ETS) are included. As the baseline year for this report is 2019, the 2019 national values are shown below. However, the most recent year is 2021 and this provisional data can be found [here](#). Additionally, it should be noted that the EPA recalculate inventories from previous years as inventory capacity is increased and better data become available.

In 2019, total emissions in Ireland were 64,220 ktCO₂ equivalent.⁴ It is important to note that this figure differs from the national total mentioned at the bottom of the table on page 4 of this report, with an approximate difference of 100 kt. The disparity is attributed to various factors, such as emissions in the EPA energy industries category that are not solely related to electricity. Another factor to consider is the potential use of different Global Warming Potentials (GWPs) between the AR4 and AR6 assessment reports, which contributes to the discrepancy. These emissions are then broken down into the following categories: Energy Industries, Residential, Manufacturing Combustion, Commercial Services, Transport, Industrial Processes, F-Gases, Agriculture, Waste, and Land Use/Land Use Change/Forestry (LULUCF). Note that the 'Energy Industries' category is not represented as its own category in the final Local Authority inventory and thus the individual categories are not directly comparable.

³https://www.epa.ie/publications/monitoring--assessment/climate-change/air-emissions/Ireland_NIR-2021_cover.pdf

⁴https://www.epa.ie/publications/monitoring--assessment/climate-change/air-emissions/Ireland_NIR-2021_cover.pdf

Category	Description
Energy Industries	Includes emissions from fuel combustion in power plants as well as from the extraction, production and distribution of fossil fuels
Residential	Includes emissions from space and water heating in households.
Manufacturing Combustion	Includes emissions from the combustion of fuels used in manufacturing processes, such as food processing.
Commercial Services	Includes emissions from space and water heating in commercial buildings.
Transport	Includes emissions from domestic road, rail, air and maritime transport.
Industrial Processes	Includes emissions from various industrial processes such as in cement production
F-Gases	Includes emissions of fluorinated gases, potent GHGs used in refrigeration, air conditioning and other industrial processes.
Agriculture	Includes emissions from livestock, fertilizer use and agricultural soils.
Waste	Includes emissions from the disposal and treatment of waste.
LULUCF	Includes both emissions and removals of GHGs associated with land use, land-use change, and forestry activities, such as the loss, gain and management of forests, peatlands and grasslands.

Table 2 National Inventory Categories and totals

Agriculture is the largest contributor to the overall emissions in 2019 at 33% of the total. Transport and Energy Industries are the second and third largest contributors at 18% and 14% respectively. Residential and LULUCF emissions account for 10% each. These five sectors accounted for 85% of national total emissions in 2019. The remainder is made up of the Manufacturing Combustion at 7%, Industrial Processes sector at 3%, Waste at 2%, F-Gases at 1% and Commercial Services at 1%. To accurately depict the National Irish Baseline Emissions data, it is crucial to emphasize that the energy industry is a standalone category and does not correspond with the figures mentioned in the executive summary table. All emissions coming from electricity are assigned under the Energy Industries.

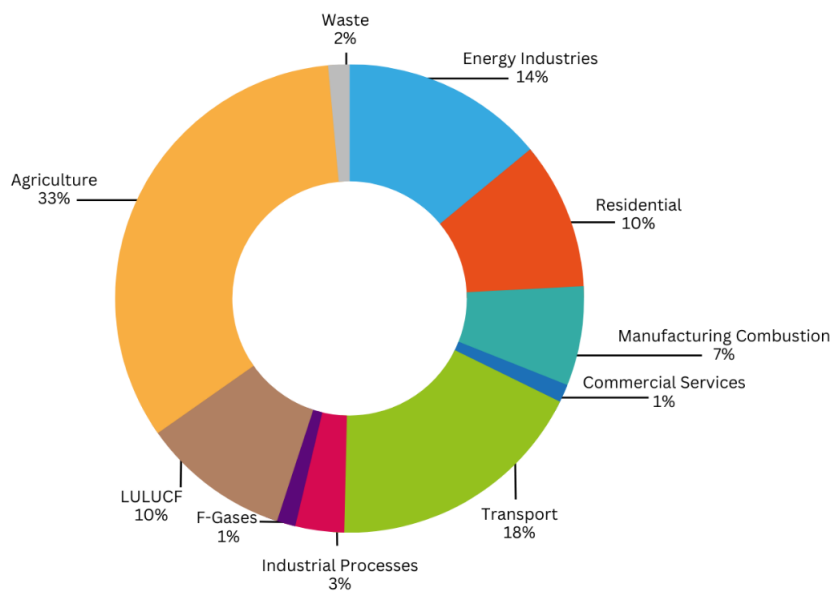


Figure 1 National Emissions Inventory (2019)

3.1.1 Reported Greenhouse Gases

Emissions data for the following gases are reported on an annual basis: carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), sulphur hexafluoride (SF₆), and nitrogen trifluoride (NF₃).

Ireland has higher than average emissions of methane and nitrous oxide because we have the highest relative agriculture emissions contribution from any of the EU member states.

For the inventory, these gas emission quantities are converted to CO₂ equivalent using Sixth Assessment Report (AR6) GWP values for a 100-year time horizon⁵ by multiplying the mass of the emissions by the gas corresponding GWP. GWPs compare the global warming impacts by measuring how much energy the emissions of 1 tonne of gas will absorb over a period of time. It should be noted that the 2019 EPA Inventory used IPCC Fourth Assessment Report values for Global Warming Potential, which will result in minor differences between this BEI and the EPAs 2019 data.

Greenhouse Gas	Global Warming Potential
Carbon Dioxide (CO ₂)	1
Methane (CH ₄)	29,8
Nitrous Oxide (N ₂ O)	273
Sulphur Hexafluoride (SF ₆)	25.200
Hydrofluorocarbons (HFCs)	4 - 14.600
Perfluorinated Compounds (PFCs)	6.630 - 11.100
Nitrogen Trifluoride (NF ₃)	17.400

Table 1 Greenhouse Gases Global Warming Potential (AR6⁶)

3.1.1.1 Carbon Dioxide

CO₂ is the main greenhouse gas emitted through anthropological activities, causing global warming. It is present in all sectors and easily outweighs the other GHGs in terms of the raw mass of emissions. As the reference gas, the GWP will be 1 regardless of the period used. A 100-year horizon was used for this report. CO₂ stays in the atmosphere for hundreds of years.

⁵ https://report.ipcc.ch/ar6/wg1/IPCC_AR6_WGI_FullReport.pdf

⁶ Note: The 2019 EPA Inventory used IPCC Fourth Assessment Report values for Global Warming Potential, which will result in minor differences between this BEI and the EPAs 2019 data.

3.1.1.2 Methane

CH₄ is the second most impactful gas emitted by activities in County Sligo. It is primarily emitted from agricultural activities and waste. Methane has a GWP of 29,8. It absorbs much more energy than CO₂ but stays in the atmosphere for only about 10 years.

3.1.1.3 Nitrous Oxide

N₂O has a GWP of 273. Agriculture is the main sector emitting N₂O. It stays in the atmosphere for over 100 years.

3.1.1.4 F-gases

Fluorinated gases trap substantially more heat than CO₂ does per tonne. Sulphur Hexafluoride (SF₆) has a GWP of 25,200, Hydrofluorocarbons (HFCs) have a GWP ranging from 4 to 14,600, Perfluorinated compounds (PFCs) range from 6,630 to 11,100 and Nitrogen trifluorides (NF₃) has a GWP of 17,400. SF₆ is present in Industrial Processes. In the national inventory, F-gases are grouped as their sector accounting for about 2% of national emissions.

3.2 National Grid Fuel Breakdown

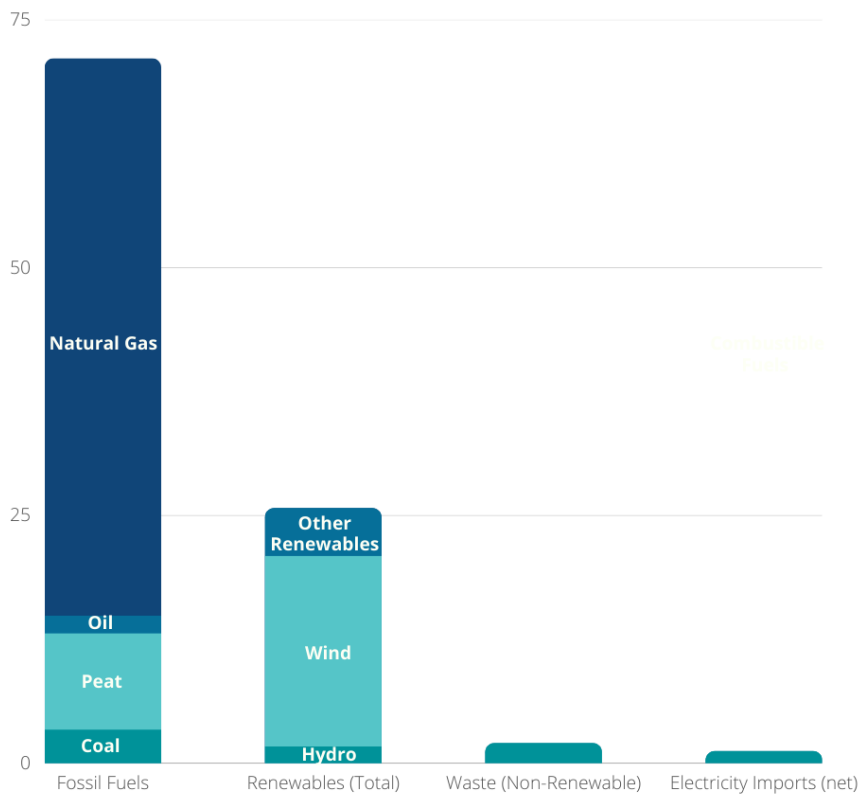


Figure 2 National Grid Fuel Breakdown (%) for 2019

The bulk of Ireland’s electricity comes from natural gas, which accounted for 56% of the energy input in 2019. Wind energy is second, accounting for 19% of the input. All renewable sources combined made up 26% of the energy inputs to electricity generation. The generation efficiency of Ireland’s grid

was 54%, meaning 46% of the energy inputs are lost before reaching the final customer. Overall, the CO₂ intensity of Ireland’s grid is trending down, from 636 gCO₂/kWh in 2005 to 324 gCO₂/kWh in 2019⁷.

3.3 The MapElre Project

Beginning in 2016, the EPA, in cooperation with Aarhus University in Denmark, carried out the National Mapping of GHG and non-GHG Emissions Sources (MapElre) project.⁸ The purpose of this project was to assign a spatial distribution to the national emissions inventory. As such, all greenhouse gas emissions from the Irish emissions inventory are distributed according to a square kilometre grid covering the entire Irish Exclusive Economic Zone, categorised by type of gas and by the subsectors corresponding to the common reporting format (CRF) and Nomenclature for Reporting from the UNFCCC. This dataset can then be used to calculate emissions inventories for a smaller area as well, in this case, a Local Authority area. It should be noted that the methodology used by the MapElre project varied among the subsectors and some may have been mapped more robustly than others.

This methodology accounts for emissions in the square kilometre where they are created, and not necessarily where the outputs of the emissions are consumed. For example, transportation emissions reflect the locations of rail lines, road networks and airports. Power plants will heavily influence the spatial emissions of where they are located but would be difficult to see on the map as they would only be reflected in a single grid cell. Below is a sample result from MapElre’s CO₂ inventory. The image on the left depicts CO₂ emissions on a 1km x 1km for all of Ireland, while the image on the right shows what this grid looks like on a local scale.

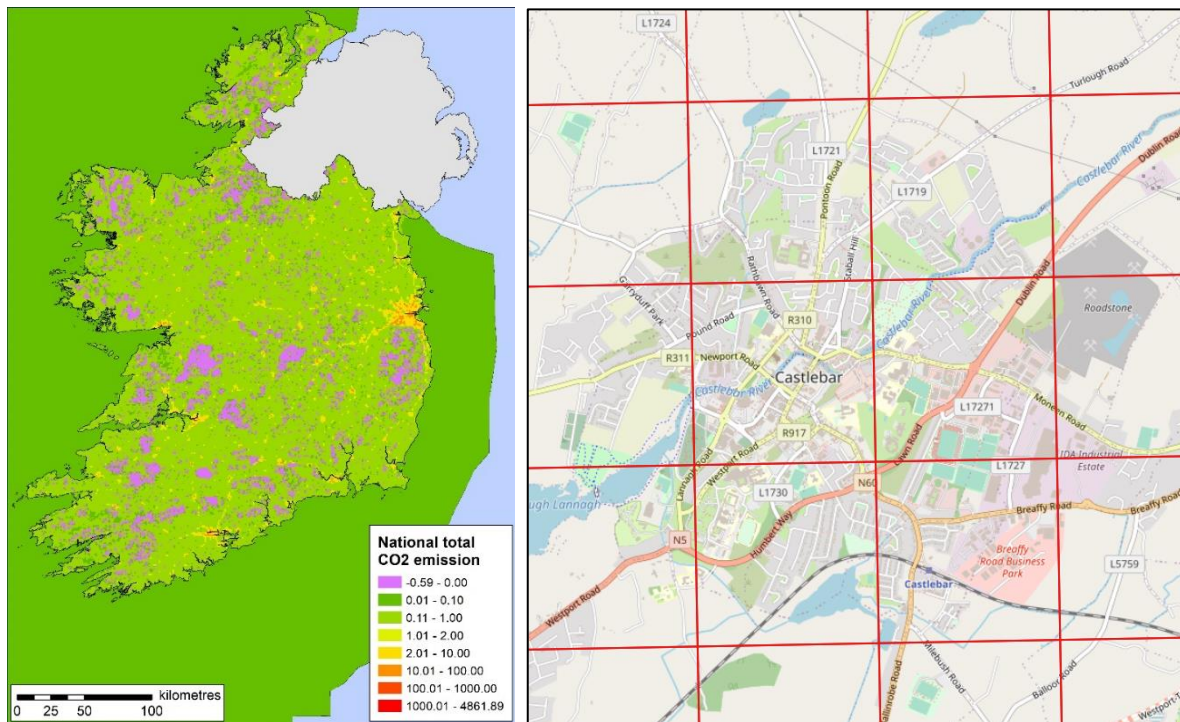


Figure 3 Sample representations of the MapElre dataset

⁷ <https://www.seai.ie/publications/Energy-in-Ireland-2020.pdf>

⁸ <https://projects.au.dk/mapeire/>

3.4 Local Authority Emissions Inventory Approach

The primary approach towards calculating the emissions inventory for the Local Authority's jurisdiction was through using the MapEire dataset of Spatial GHG emissions by local authorities for 2019. This dataset contains the emissions for each Local Authority in Ireland broken down on a 1 x 1 km scale, with further classifications including the CRF Classification, the NFR codes and the pollutant names. The GHGs included in the local authority MapEire dataset are CH₄, CO₂, N₂O and SF₆.

For this inventory, the data was filtered to only include emissions within County Sligo. Then all emissions were converted to CO₂ equivalent using Sixth Assessment Report (AR6) GWP values for a 100-year time horizon⁹ by multiplying the mass of the emissions by the gas' corresponding GWP. GWPs compare the global warming impacts by measuring how much energy the emissions of 1 tonne of gas will absorb over a period of time. The EPA's NIR used Fourth Assessment Report GWP values for the national inventory, which would result in small differences and should be kept in mind when comparing this inventory with the NIR.

All gases in the MapEire dataset for County Sligo were converted to CO₂ equivalent. The sum of these values broken down by sectors, subsectors and gas type is the basis of County Sligo's BEI. However, alternative sources were used for the Transport and Energy Industries categories. Transport emissions were calculated with data provided by the National Transport Authority and Energy Industries using data provided by the Central Statistics Office.

In MapEire and the associated BEI report, public sector emissions, including those from local authorities (LA), are allocated across several sectors. Transport-related emissions from the public sector, such as those from public transport services, are assigned to the transport sector. Building-related emissions from public sector buildings, such as schools, hospitals, and government offices, are assigned to the commercial sector. This includes emissions from the heating, cooling, and lighting of these buildings. However, emissions from public lightings, such as street lighting, are typically allocated to the non-residential electricity sector. It is important to note that the allocation of public sector emissions may vary depending on the specific activity and location, and the BEI report is updated regularly to reflect the latest data and methodological approaches.

According to the latest MapEire and the associated BEI report, energy-related agricultural emissions are assigned to the agriculture sector. The MapEire report provides a detailed breakdown of the emissions from various sectors, including agriculture, transport, commercial, and residential. While transport-related emissions are assigned to the transport sector and buildings-related emissions are assigned to the commercial sector, energy-related agricultural emissions are allocated to the agriculture sector. This includes emissions from the use of energy-intensive machinery and equipment in farming, as well as energy consumed in the production of fertilizers and other agricultural inputs¹⁰.

Emissions are reported by mass using the International System of Units (SI). The Kilogramme (kg) is the base unit. Also used are Tonnes (equal to 1.000 kilogrammes), Kilotonnes (equal to 1.000 tonnes) and Megatonnes (equal to 1 million tonnes). All values have been rounded for display purposes.

⁹ https://report.ipcc.ch/ar6/wg1/IPCC_AR6_WGI_FullReport.pdf

¹⁰ https://www.epa.ie/publications/research/air/Research_Report_317.pdf

3.4.1 Electricity Consumption

There are limitations to the MapEire data regarding providing actionable information for a Local Authority planning climate action to reach emissions reduction targets. The greatest of these is that emissions from electricity are assigned to the power plants where the electricity is generated, not the homes, businesses, etc., where it is consumed. The inventory derived directly from MapEire will result in an inventory of emissions broken down into the following sectors: Agriculture, Commercial Services, Energy Industries, Industrial Processes, LULUCF, Manufacturing Combustion, Residential, Transport, and Waste. Under this version of the inventory, all emissions would be Scope 1 emissions, or direct GHG emissions that occur from fuel combustion. This results in all emissions from electricity being assigned to Energy Industries, rather than where the electricity is consumed. However, it is of more value for local authorities to understand where electricity is being consumed than generated to develop appropriate and specific mitigation actions. Therefore, the electricity emissions in this BEI are Scope 2 emissions, which are indirect GHG emissions associated with the purchase of electricity for own use.¹¹

Therefore, for this inventory, the Energy Industries category has been removed and replaced with electricity consumption data that have been assigned to the Residential, Manufacturing, and Commercial sectors. The national total of emissions from Public Electricity and Heat Production under the Energy Industries category in 2019, according to the NIR, was 8.985 kt CO₂ (about 14% of the total).

Metered electricity consumption statistics for 2019 are available from the CSO on a county level and divided into categories of 'Residential' and 'Non-Residential'.¹² The emissions factor from Ireland's 2019 grid (0.3245 kg CO₂/kWh), as provided by the SEAI, was then used to convert electricity consumption into CO₂ equivalent as depicted below.¹³ Multiplying the kWh of electricity by this factor results in a measure of the CO₂ equivalent emitted by the generation of the electricity. The emissions from residential electricity are calculated directly this way, as that is one of the sectors in question for this report. However, the Non-Residential emissions were split further into Manufacturing and Commercial sectors using Gross Value Added as a proxy measure for electricity consumption.¹⁴ Gross Value Added is an economic indicator provided by the CSO on a sub-regional basis. The emissions from electricity for Manufacturing and Commercial sectors were therefore estimated by applying the ratio of Gross Value Added by sector to the total Non-Residential electricity emissions for the Local Authority area. In terms of the national level, this methodology yields emissions that are only 4% different from the electricity emissions reported in the National Inventory Report (NIR).

¹¹ The third classification of GHG emissions, Scope 3, goes deeper into the supply chain of emissions and would include emissions from production processes for goods produced outside of County Sligo that are consumed within the county. On a national scale, consumption-based emissions for Ireland are 69% higher than production-based emissions, primarily due to the import of goods for household consumption, according to the Economic.

¹² <https://www.cso.ie/en/releasesandpublications/er/mec/meteredelectricityconsumption2020/>

¹³ <https://www.seai.ie/publications/Low-Carbon-Heating-and-Cooling-Technologies.pdf>

¹⁴ <https://www.cso.ie/en/releasesandpublications/er/cirgdp/countyincomesandregionalgdp2019/>

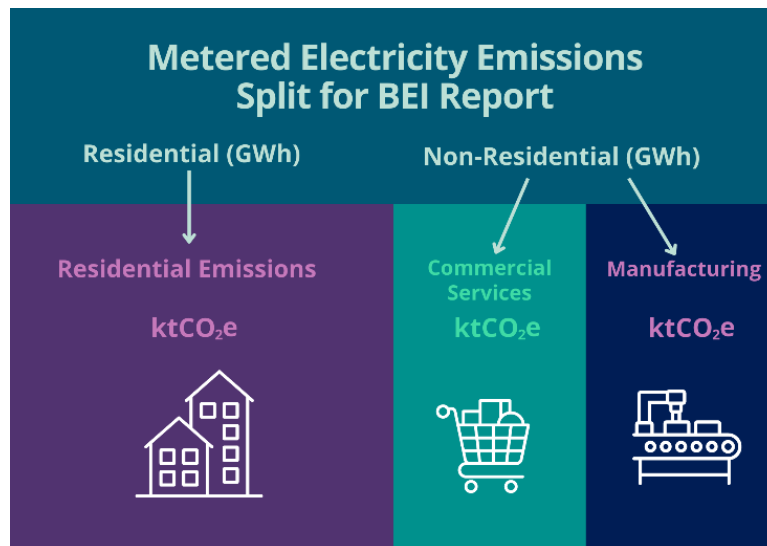


Figure 4 Metered Electricity Emissions Split for BEI Report

There is a significant portion (24%) of national non-residential electricity consumption that is not coded by the CSO for confidentiality reasons, meaning it was not assigned to any county. This consumption is from very large energy users, such as data centres. However, none of this consumption is within the Local Authority area and is therefore not included in this inventory.

Electricity Calculations Summary for the BEI:

- Gwh res (Gigawatt-hours residential) from CSO: obtained the residential electricity consumption data from the Central Statistics Office (CSO).
- Gwh non-res (Gigawatt-hours non-residential) from CSO: Similarly, sourced the non-residential electricity consumption data from the CSO.
- Conversions to CO₂e (Carbon dioxide equivalent) for each: To estimate the carbon emissions associated with electricity consumption, the appropriate CO₂e conversion factors were applied. These factors were derived from region-specific emission data and represent the amount of carbon dioxide equivalent emissions associated with each unit of electricity consumed.
- Split of non-residential electricity between Commercial and Manufacturing using GVA (Gross Value Added): The allocation of non-residential electricity consumption between the commercial and manufacturing sectors was determined using the Gross Value Added (GVA) methodology. By analysing GVA data, which quantifies the value of goods and services produced by each sector, the estimated proportion of non-residential electricity consumed by commercial and manufacturing activities was estimated.

3.4.2 Transport

3.4.2.1 Background and Introduction of MapElre

MapElre is a comprehensive dataset that provides a breakdown of transport emissions at the local authority level. The dataset covers a range of transport types, including national navigation (shipping), railways, and Road Transport (heavy-duty vehicles and buses, light-duty vehicles, mopeds & motorcycles, and passenger cars).

The methodology used for estimating road transport emissions in MapElre is based on traffic count data, which is obtained from the National Road Authority's traffic counters. This methodology uses available mileage data for national roads and estimates the mileage for other roads by subtracting the

national road mileage from the total mileage. The method creates a map of all the roads, excluding national roads, by using road width as a measure of mileage. To calculate the number of vehicles on the road, the method uses traffic count data and groups together certain vehicle categories. The residual of the national total mileage is allocated to the remaining roads. In MapElre, the road network area is used as a proxy for mileage and makes use of population density to approximate emissions accumulation in urban and rural areas.

3.4.2.2 *Background and Introduction of National Transport Authority (NTA) Regional Modelling System*

The National Transport Authority (NTA) is a statutory non-commercial entity in the Republic of Ireland that operates under the Department of Transport, Tourism and Sport¹⁵.

NTA follows a complex model that requires numerous precise, reliable, and comprehensive datasets to calculate carbon emissions. The organization's carbon emission impact is informed by regional models with full geographic coverage, detailed representations of travel demand, a comprehensive road network, and a public transport network that includes Park & Ride, along with active modes like walking and cycling.

The NTA Model uses various factors such as emission rate calculation coefficients, the National Atmospheric Emissions Inventory 2013, fuel scaling parameters, the fleet split data, degradation factors, and tire break and abrasion emissions rates. The NTA Model then calculates emissions based on fleet make-up and vehicle speed for each link in the model. Calculations are carried out by ENEVAL using COPERT 5 emission rates.

The NTA Model outputs emissions data by link, zone, sector, or grid, which allows results to be mapped in GIS. By doing so, the results are presented in a visual format, making it easier for NTA to analyse and interpret the data. This comprehensive methodology enables NTA to accurately assess the carbon emissions produced by various sectors.

The NTA model process estimates greenhouse gases (GHG) such as nitrous oxides, particulate matter, hydrocarbons, methane, carbon monoxide, and carbon dioxide. However, for this BEI, the GHG emissions used by the NTA include only carbon dioxide and methane. To facilitate comparison, the AR6 GWP values were used to convert the current emissions into CO₂ equivalents. It should be noted that nitrous oxide (N₂O) is not measured in the NTA methodology.

3.4.2.3 *Transport Baseline Emission Inventory Methodology*

Although the National Transport Agency and MapElre employ distinct methodologies, the total national CO₂ equivalent calculated using both methods in 2019 is roughly similar. In the **EPA National Inventory**¹⁶, the total GHG emissions for 2019, which include Road Transport, Railways System, and Shipping, were 12,219 ktCO₂, with Road Transport accounting for 11,371 ktCO₂. Meanwhile, the National Transport Agency reported that the Road Transport sector produced 9,503 ktCO₂ in the same year. For establishing an accurate Baseline Emission Inventory for the Transport Sector, two methodologies, MapElre and NTA, are combined to provide a comprehensive picture of transport emissions:

- The MapElre dataset is used to determine GHG emissions for national navigation (shipping) and railway subsectors. The NTA methodology does not measure the national navigation (shipping) and railway subsector.

¹⁵ <https://www.nationaltransport.ie/about-us/>

¹⁶ https://www.epa.ie/publications/monitoring--assessment/climate-change/air-emissions/NIR-2023-Final_v3.pdf

- The NTA dataset is used to determine GHG emissions for all vehicles in the road network. This methodology is more robust due to more recent datasets and accuracy with the inclusion of additional factors. Specifically, the NTA methodology includes Degradation Factors NAEI 2013 and Catalytic Converter Failure rates, as well as fleet, split data based on work done in 2012 by SYSTRA and pivoted off 2016 observed fleet data. These additional factors make the NTA methodology more accurate compared to the MapEire methodology.

By combining these two datasets, a comprehensive and accurate picture of transport emissions can be obtained, which is essential for developing effective strategies to reduce GHG emissions in the transport sector.

3.4.3 Local Authority

Another category of emissions that is included in this report for the purposes of the Local Authority Baseline Emissions Inventory is the emissions from the Local Authority's own activities. This data is required to be reported annually to the SEAI's Monitoring and Reporting system. There are no additional calculations required, but the emissions are presented in this report as an additional category for the Local Authority to consider when planning mitigation activities. It should be noted that these emissions are included in the MapEire inventory distributed among the various sectors. For example, the Local Authority's fleet emissions would be included in the MapEire and NTA transport emissions data. They are therefore not added to the broader GHG inventory but rather presented in an additional section as a closer look into Local Authority emissions in County Sligo.

4.GHG Emissions Inventory for County Sligo

Baseline Emissions Inventory Results



Entire Local Authority Area

4.1 Local Authority Profile

This report measures the GHG emissions for County Sligo in 2019. The county is located in northwestern Ireland in the province of Connacht. County Sligo stretches from Mullaghmore with the Atlantic Ocean on the north coast to the County of Mayo in the West and from the county of Roscommon in the southeast to the county of Leitrim on the east. Sligo is the 22nd largest of Ireland's 32 counties in area and the 26th largest in terms of population, while it is the fourth largest of Connacht's 5 counties in size and third largest in terms of population. Sligo County has a population of 65,535. The largest town in County Sligo is Sligo, followed by Tubbercurry, Strandhill and Collooney. Over 60% of people in Sligo live in rural areas, which reflects the national trend of 63% of the population living in urban areas.¹⁷

4.2 County Sligo Scope 1 Emissions

As set out in Section 3.2, the MapEire dataset contains the emissions for each county in Ireland broken down on a 1 x 1 km scale, with further classifications including the CRF Classification, the NFR codes and the pollutant names.

For this inventory, the data was filtered to only include emissions within County Sligo, with all emissions converted to CO₂ equivalent using Sixth Assessment Report (AR6) GWP values for a 100-year time horizon by multiplying the mass of the emissions by the gas' corresponding GWP.

The inventory derived directly from MapEire is broken down into the following sectors: Agriculture, Commercial Services, Energy Industries, Industrial Processes, LULUCF, Manufacturing Combustion, Residential, Transport, and Waste.

Under this version of the inventory, all emissions would be Scope 1 emissions, or direct GHG emissions that occur from fuel combustion. Emissions from electricity are assigned to the power plants where the electricity is generated, rather than where the electricity is consumed (homes, businesses, etc.)

¹⁷<https://www.independent.ie/regionals/sligo/news/census-shows-40-of-sligo-population-live-in-urban-area/35717395.html>

The results of the MapElre inventory for County Sligo are provided in Figure 5 below.

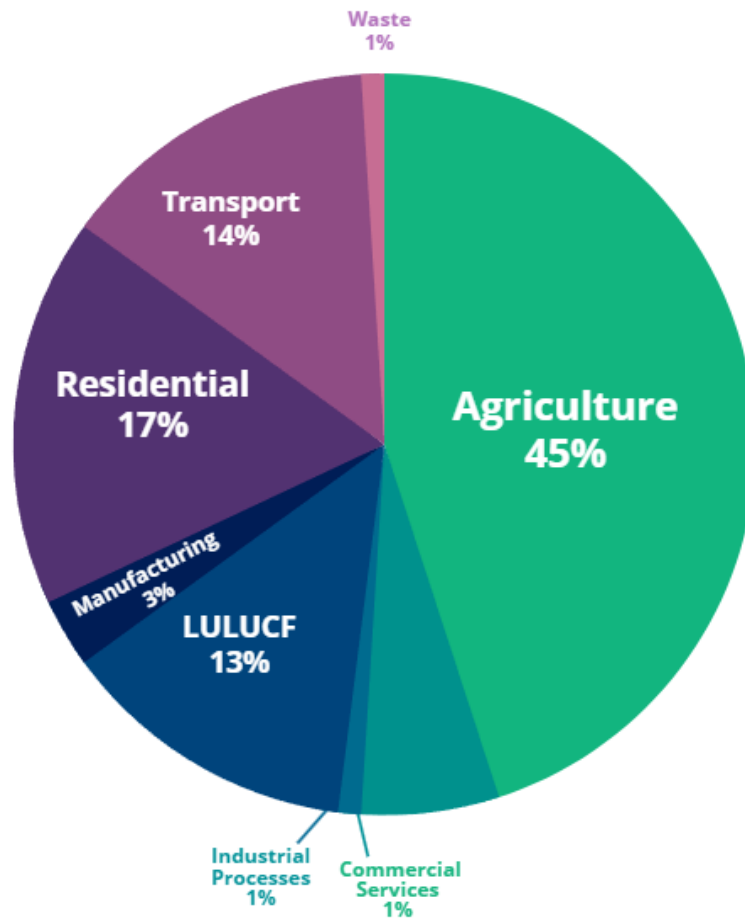


Figure 5 County Sligo Sectoral Breakdown of Scope 1 Emissions (2019)

4.3 County Sligo Emissions Breakdown by Gas Type

The following chart breaks down Sligo GHG emissions by type of GHG emitted, rather than by the global warming potential of the sector. However, because Energy Industries is removed, this breakdown does not include any emissions from electricity, thus having a smaller overall total than the main inventory.

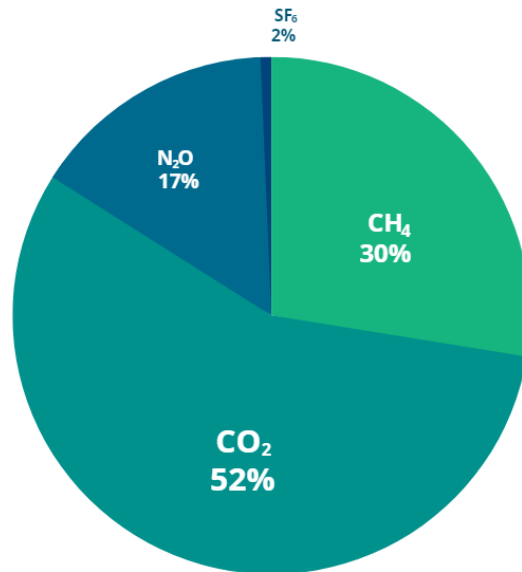


Figure 6 Scope 1 County Sligo Emissions by Gas Type (2019)

4.4 County Sligo Emissions: Sectoral Breakdown

The inventory derived directly from MapElre provides an inventory of Scope 1 emissions broken down into the following sectors: Agriculture, Commercial Services, Energy Industries, Industrial Processes, LULUCF, Manufacturing Combustion, Residential, Transport, and Waste. All emissions from electricity are assigned to Energy Industries, rather than where the electricity is consumed.

It is of more value for Local Authority Climate Action Plans to understand where electricity is being consumed than generated to develop appropriate and specific local mitigation actions. Therefore, as detailed in Section 3.3.1, the Energy Industries category has been removed from this inventory and replaced with electricity consumption data that have been assigned to the Residential, Manufacturing, and Commercial sectors. Also, as detailed in Section 3.3.2, the transport emissions are based on NTA modelling rather than the methodology used in MapElre.

The resulting output is the Baseline Emission Inventory for County Sligo which will be used to inform the development of the Local Authority Climate Action Plan for County Sligo. A full-page summary can be found on the next page.

County Sligo

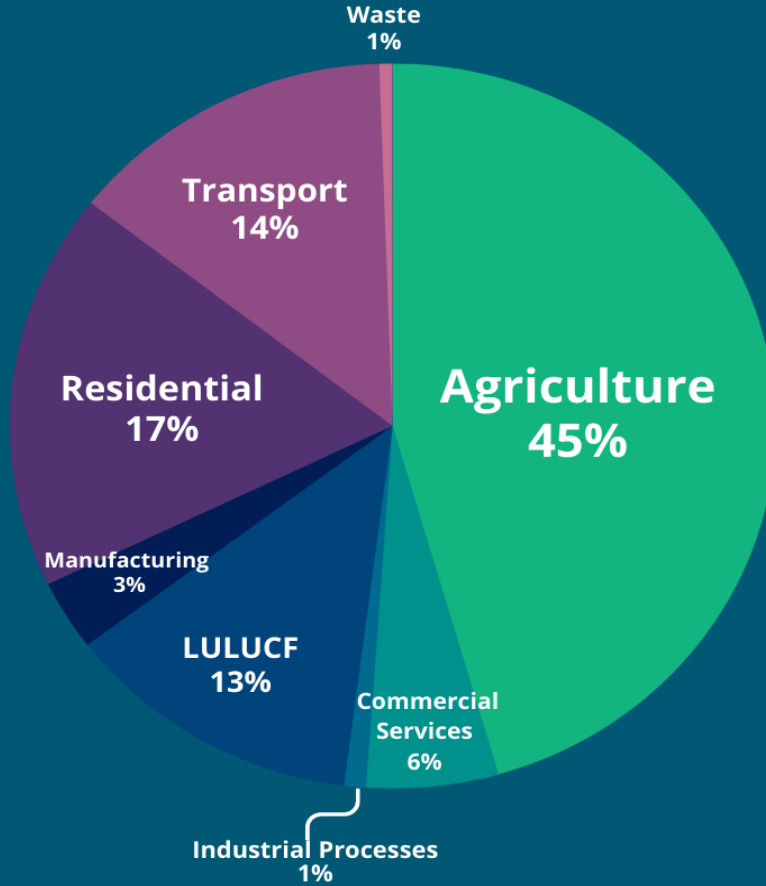
Baseline Emissions Inventory Results 2019



Total Emissions: 943 ktCO₂



National Emissions
65,152 ktCO₂ equivalent



Note: Energy industry emissions have been allocated to the categories where they are consumed.

4.5 Residential

Baseline Emissions Inventory Results

County Sligo: 167 ktCO₂e (17%)
 National: 9,552 ktCO₂e (15%)



Residential

4.5.1 Category Description

The Residential sector accounts for emissions from activities in people’s homes. On a national level, the Residential sector accounts for about 15% of total energy-related emissions, with the average dwelling emitting 5 tCO₂ per annum¹⁸. This includes emissions from space and water heating, as well as from electricity consumption. In addition to energy-related emissions, there are also non-energy emissions associated with the Residential sector. Energy emissions primarily come from activities related to space and water heating, as well as electricity consumption. Non-energy emissions, on the other hand, stem from sources such as cooking, waste management, and other household-related factors. While energy-related emissions make up a significant portion of the Residential sector's emissions, it's important to consider and account for both energy and non-energy emissions to accurately assess the sector's overall environmental impact.

4.5.2 Baseline Data

In County Sligo, heating accounted for 78% of emissions in the Residential sector, while electricity consumption accounted for 22%. The national split is 76% direct fuels and 24% electricity.

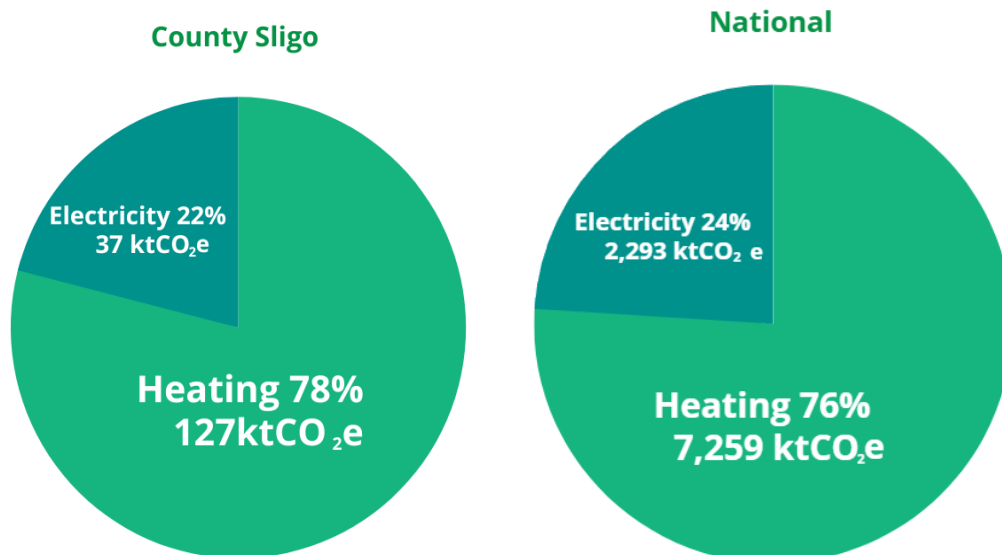


Figure 7 County Sligo and National split of household energy usage

¹⁸ <https://www.seai.ie/publications/Energy-in-Ireland-2020.pdf>

The following table shows the GHG breakdown of Residential emissions from direct fuels only. Direct fuels refer to Scope 1 fuels (e.g., oil, gas, solid fuel) burned on-site, such as for heating purposes. However, Figure 2 on page 9 shows the breakdown in primary energy supply for electricity generation broken out by fuel type and energy source at a national level.

Gas	ktCO ₂ e
CH ₄	5
CO ₂	125
N ₂ O	0.3
Total	130

Table 2 Gas Breakdown of Residential Sector Scope 1 Emission in County Sligo

4.5.3 Supporting Information

4.5.3.1 Local Authority Area Housing Stock

According to Census 2022 data, there are 33,991 units in County Sligo.¹⁹ Of these, 12% were vacant in 2022.¹³ The main central heating fuel is oil (14,891 households) followed by coal (2,777) and peat (2,694).²⁰ Further insights into County Sligo housing are presented in the tables below. As the 2022 Census has not been fully published as of this report’s writing, these tables are from Census 2016.

Oil	Natural gas	Electricity	Coal	Peat	LPG	Wood	Other
29,119	995	2,572	3,643	9,269	401	841	396
63%	2%	5%	8%	20%	1%	1%	1%

Table 3 Central Heating Fuel in Occupied Private Households in County Sligo (Census 2016)

Housing stock and household size statistics are important factors that influence the amount of energy used for heating, cooling and electricity in homes. This information can provide insights into the residential emissions in the Local Authority area and the context as to why they occur.

¹⁹ <https://data.gov.ie/dataset/fp012-preliminary-housing-stock-and-vacant-dwellings/resource/a6cf240e-d11a-4958-a4bf-2945843b7b81>

²⁰ <https://www.cso.ie/en/releasesandpublications/ep/p-copep/thecensusofpopulationfromanenvironmentperspective2011and2016/mainresults/>

Existing Housing Stock

County	Housing Stock	Holiday Homes	Other Vacant	Temporarily Absent	% Vacancy
Mayo	65,921	4,885	10,597	1,368	16%

Table 4 Existing Housing Stock in County Sligo²¹

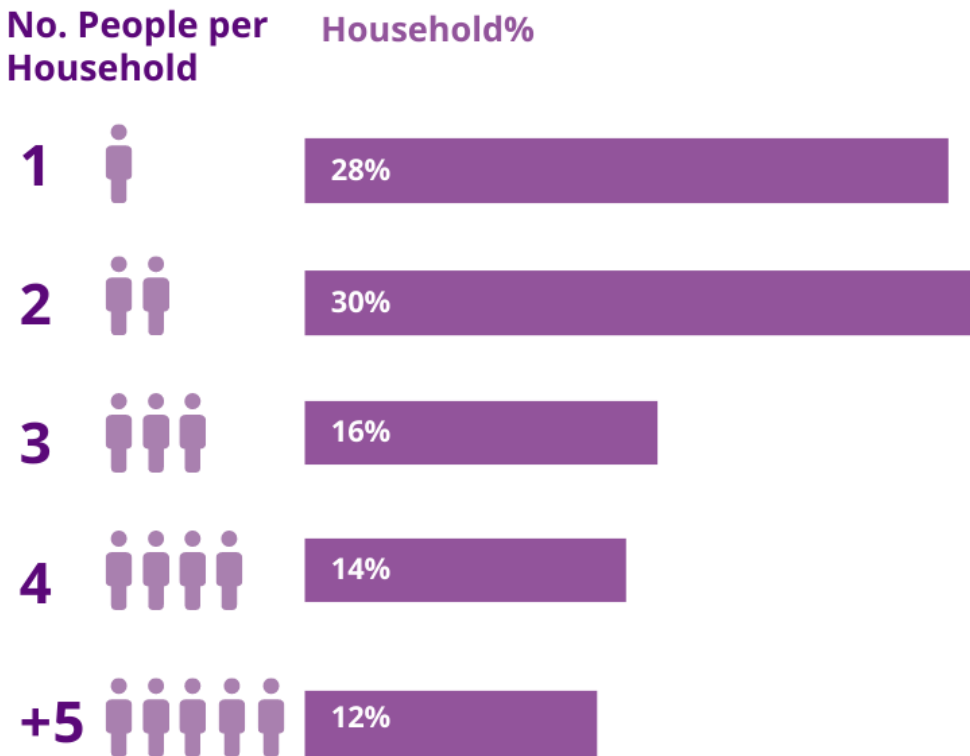


Table 5 Household Size Cohorts in County Sligo¹⁵

Housing tenure and occupancy type also give valuable insights into residential emissions. For example, rented houses carry a split incentive regarding energy efficiency improvements where the landlord may be responsible for upgrades and renovations, but the tenant would be the one benefitting from the resulting energy savings. It should be noted that the CSO uses different source data for different tables- hence the inconsistent totals. For instance, some tables include total housing stock, others include only occupied housing stock.

²¹ <https://data.gov.ie/dataset/fp012-preliminary-housing-stock-and-vacant-dwellings/resource/a6cf240e-d11a-4958-a4bf-2945843b7b81>

Housing Tenure

	Households	Persons	Household %	Persons%
Social Housing	2,996	7,161	6%	6%
Rented (Privately)	7,151	18,159	15 %	14%
Owner Occupied (All)	36,539	97,864	75 %	77%

Table 6 Housing Tenure in County Sligo²²



Household Occupancy

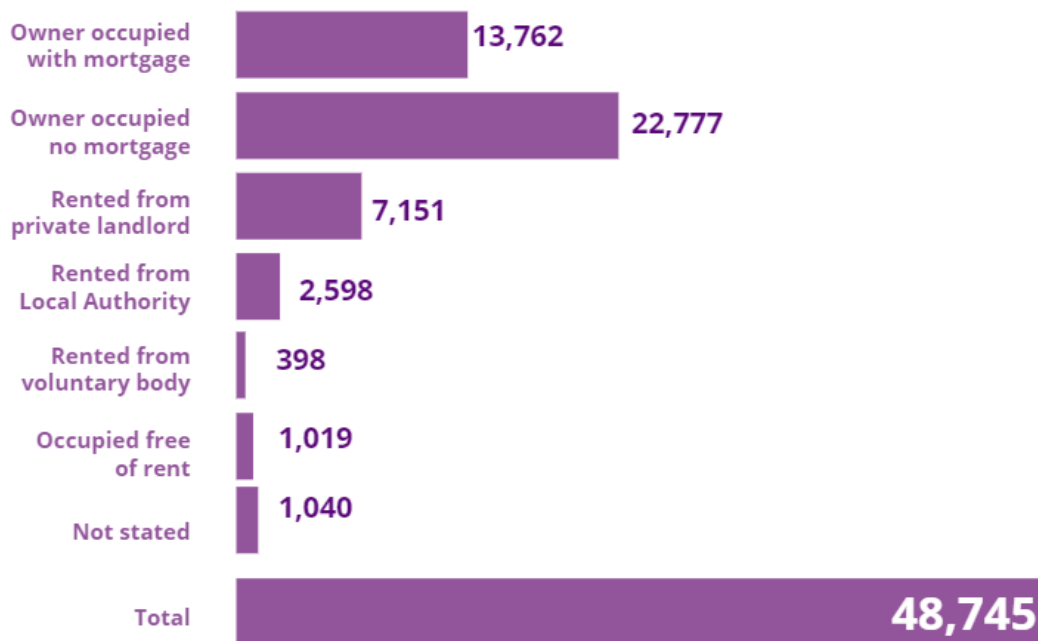


Figure 8 Household Occupancy in County Sligo¹⁶

4.5.3.2 Building Energy Ratings

A BER measures the energy performance of a home. They range from A1 (most efficient) to G (least efficient). They are calculated based on the energy required by the building for heating, cooling, ventilation, and lighting by SEAI-registered BER assessors. The National Climate Action Plan aims to retrofit 500,000 homes to a B2 BER or better²³. Below is the current distribution for County Sligo. It should be noted that not all homes have undergone a BER assessment, and the distribution may not

²² <https://data.gov.ie/dataset/fp012-preliminary-housing-stock-and-vacant-dwellings/resource/a6cf240e-d11a-4958-a4bf-2945843b7b81>

²³ <https://www.oireachtas.ie/en/debates/question/2023-04-18/167/>

be representative of the entire housing stock. Only 5% of non-domestic buildings in County Sligo have a B2 BER or better, which is below the national average of 8%.

Domestic BER Distribution (%): County Sligo

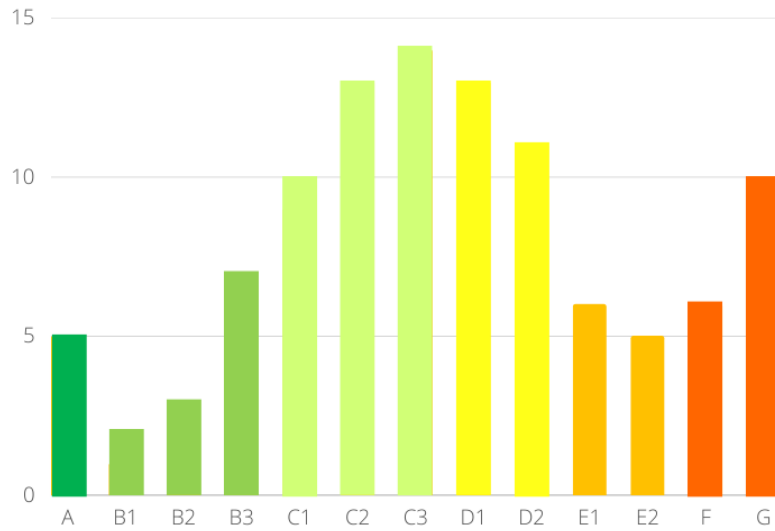


Figure 9: Domestic BER Distribution (%): County Sligo

National Domestic BER Distribution (%)

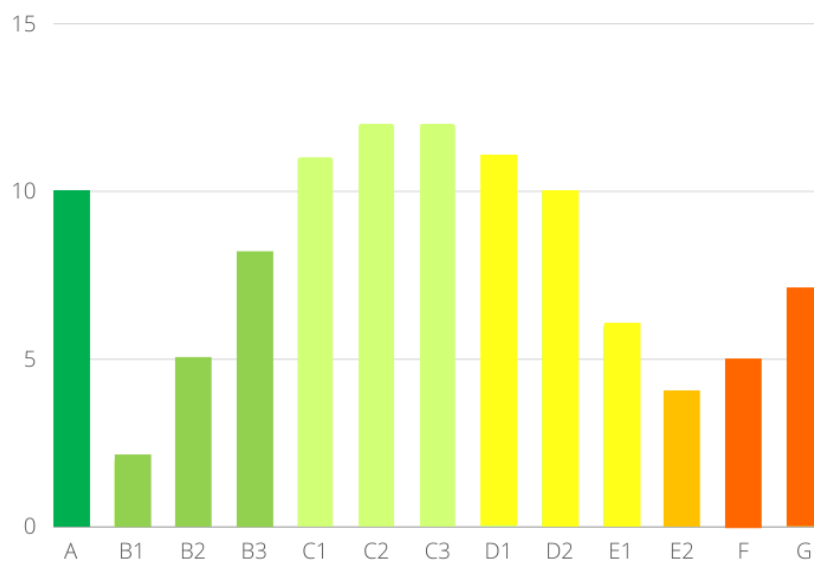


Figure 20: BER National Breakdown

In 2016, 98% of dwellings nationally that were constructed in the BER database achieved an ‘A’ rating, indicating high energy efficiency. The following map depicts the spatial distribution for County Sligo of median BER rating by small area²⁴.

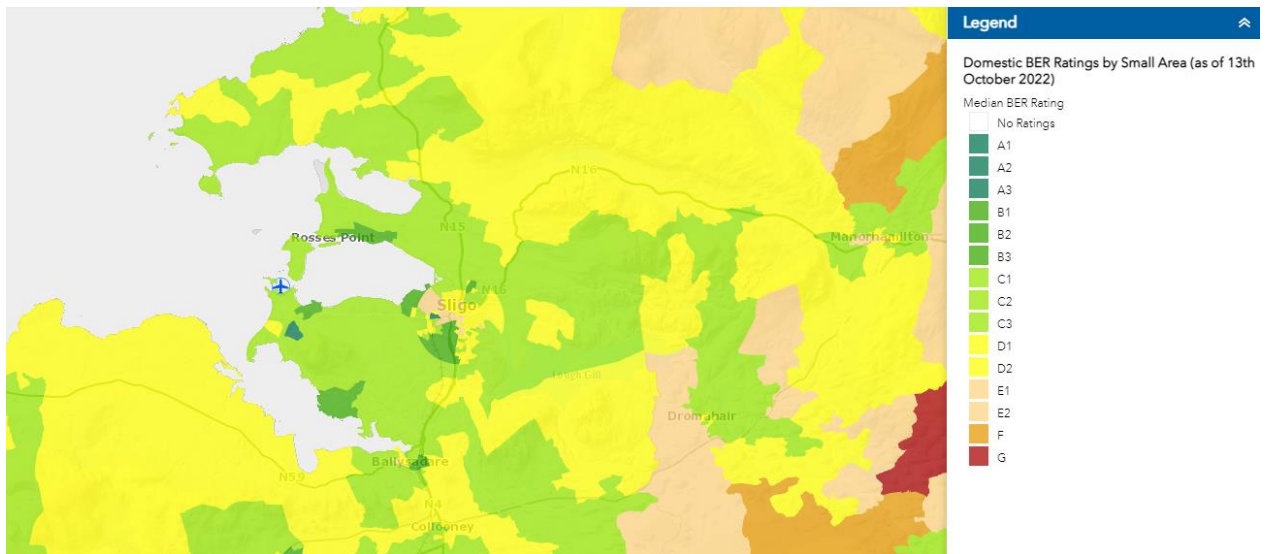


Figure 11 Median Domestic BER Ratings by Small Area- October 2022 in County Sligo

4.5.3.3 Social Housing

There are 2,163 social housing dwellings in County Sligo.²⁵ Emissions from social housing are not a part of the emissions reported to the SEAI under the M&R system. In spring 2022, Sligo County Council together with Cranmore Regeneration launched a major scheme of € 15 million to retrofit around 350 houses in Sligo Town up to an A2 BER rating until 2024.²⁶

Distribution of Social Housing BERs

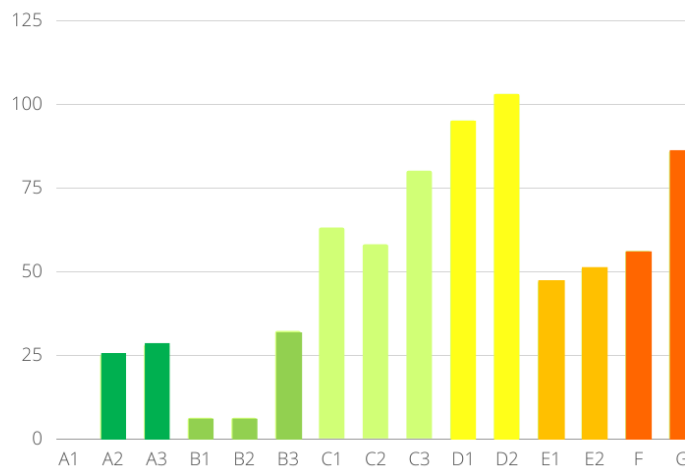


Figure 12: Distribution of Social Housing BERs

²⁴ <https://gis.seai.ie/ber/>

²⁵ https://noac.ie/noac_publications/report-50-noac-performance-indicator-report-2021/

²⁶ <https://www.independent.ie/regional/sligochampion/news/one-of-sligos-oldest-housing-estates-gets-retrofitting-and-the-residents-are-loving-it-41658428.html>

4.5.3.4 National Context

A comprehensive retrofit programme is a key measure in the CAP23 to reduce Residential emissions. The National Residential Retrofit Plan aims to achieve the equivalent of 500,000 homes retrofitted to a Building Energy Rating of B2/cost optimal or carbon equivalent²⁷. Another aim is the installation of 400,000 heat pumps in existing premises to replace older, less efficient heating systems by 2030. A total of 18,400 home retrofits were completed in 2020. However, just 4,000 were to a B2 standard and 1,600 installed a heat pump. Rollout of the Social Housing National Retrofitting Programme in 2021 with retrofitted properties was required to reach BER B2 or equivalent.

The SEAI estimates 18 MW of installed solar PV capacity in the Residential sector in Ireland in 2018 and that 44kt oil equivalent of renewable ambient energy from heat pumps was used.²⁸

The national emissions ceiling for 2030 for residential buildings is 4MtCO₂ equivalent. For electricity, of which residential consumption made up 31% in 2019²⁹, the ceiling is 3 MtCO₂ equivalent.

²⁷ <https://www.oireachtas.ie/en/debates/question/2023-04-18/167/>

²⁸ <https://www.seai.ie/publications/2020-Renewable-Energy-in-Ireland-Report.pdf>

²⁹ <https://www.cso.ie/en/releasesandpublications/ep/p-mec/meteredelectricityconsumption2021/>

4.6 Non-residential Emissions: Commercial, Manufacturing Combustion, Industrial Processes

Baseline Emissions Inventory Results

County Sligo: 92 ktCO₂e (10%) National: 13,622 ktCO₂e (20%)



Commercial Services



Manufacturing Combustion



Industrial Processes

4.6.1 Background

Within the Non-residential emissions sector, there are three main categories: Commercial, Manufacturing, and Industrial Processes. Each category encompasses a unique set of activities and processes that contribute to greenhouse gas emissions.

Commercial emissions are a significant contributor to greenhouse gas emissions and are often a major focus of efforts to reduce carbon footprints. Commercial entities such as businesses, offices, and industrial complexes require a lot of energy to operate, which often comes from fossil fuels. The burning of these fossil fuels releases greenhouse gases such as carbon dioxide, methane, and nitrous oxide, which trap heat in the atmosphere and contribute to climate change. In the commercial sector, energy consumption is largely driven by activities such as heating, cooling, ventilation, lighting, cooking, and refrigeration.

Manufacturing Combustion processes involve a range of activities, such as heating, cooling, and processing materials, and often require the use of large machinery and equipment. These processes can consume significant amounts of energy and produce large quantities of emissions, particularly in industries such as iron and steel, non-ferrous metals, and chemicals.

The **Industrial Processes** sector estimates GHG emissions occurring from industrial processes, from the use of GHG in products and from non-energy uses of fossil fuel carbon. These processes include, but are not limited to, cement production, lime production, ceramics, solvent use, as well as the food and beverage industry. The emissions in this category are from Industrial Processes rather than combustion. It is important to note that the GHG emissions estimated in the Industrial Processes sector are not related to space or water heating.

In the Irish national inventory, commercial emissions, manufacturing processes, and industrial processes are three separate categories that are accounted for individually³⁰. These categories represent different sources of greenhouse gas emissions and are reported separately to provide a detailed understanding of the country's emissions profile. However, in this particular case, these categories are being combined into a broad non-residential category. Emissions from commercial,

³⁰https://www.epa.ie/publications/monitoring--assessment/climate-change/air-emissions/Ireland_NIR-2021_cover.pdf

manufacturing combustion, and industrial sources that are not related to residential activities are being reported together under this category.

In the non-residential sector, activity emissions and electricity emissions are added and calculated together. This is because non-residential activities often require a significant amount of electricity to operate, and the emissions associated with that electricity consumption must be included in the overall emissions from those activities.

The electricity emissions are based on metered consumption. This means that the amount of greenhouse gas emissions associated with electricity consumption is calculated based on the amount of electricity used as measured by a meter. The emissions associated with generating that electricity are allocated to the end-use sector based on this consumption data.

Based on the CSO metered electricity figures for non-residential consumption in County Sligo, it has been estimated that the combined commercial and manufacturing sectors produce approximately 44 ktCO₂e and 13 ktCO₂e of electricity emissions, respectively (see Section 3.4.1). This amounts to a total of approximately 57 ktCO₂e of non-residential electricity emissions for both sectors combined, which accounts for 48% of the total GHG emissions of this sector.

4.6.2 County Sligo: Baseline Inventory for Non-residential Emissions

The Non-residential sector in County Sligo is a significant source of greenhouse gas (GHG) emissions. To better understand the sector's emissions profile, Figure 13 displays both activity and electricity emissions, providing a comprehensive overview of the total GHG emissions for the sector. The data shows that the Manufacturing Combustion subsector is responsible for the largest proportion of emissions at 70%, followed by Commercial Services and Industrial Processes. The Industrial Processes category contains no electricity element.

Breaking down the data further, Figure 14 shows emissions exclusively from the activity of the Non-residential sector, excluding electricity emissions. This information can be useful in identifying specific sources of emissions within the sector and guiding targeted reduction strategies.

Similarly, Figure 15 displays the emissions attributed solely to electricity consumption within the Non-residential sector, excluding activity emissions. Understanding the proportion of emissions from electricity consumption can help develop effective energy management and efficiency strategies/

Total Non-Residential Emissions (Activity emissions + Electricity emissions)

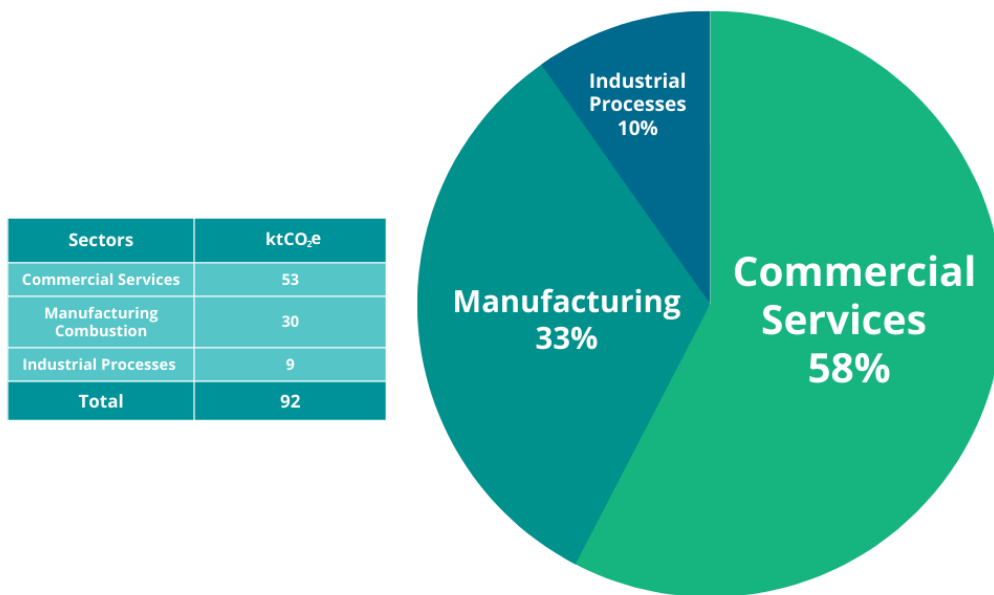


Figure 13 Total Non-Residential Emissions (Activity emissions + Electricity emissions in County Sligo)

Activity emissions

Sectors	ktCO ₂ e
Commercial Services	9
Manufacturing Combustion	17
Industrial Processes	9
Total	35

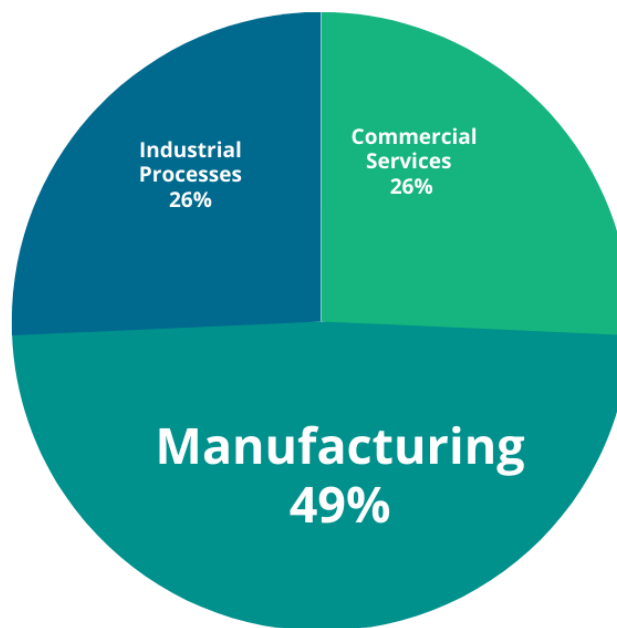


Figure 3 Activity- only emissions (no electricity) in County Sligo

Electricity Emissions

Sectors	ktCO ₂ e
Commercial Services	44
Manufacturing Combustion	13
Total	57

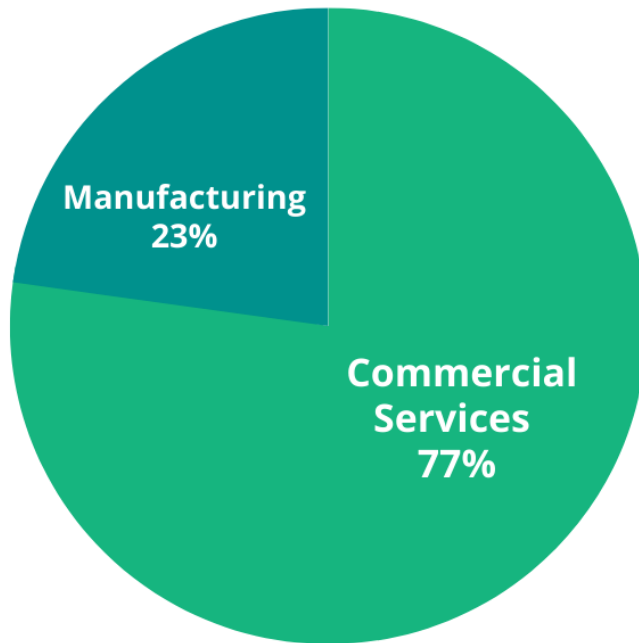


Figure 4 Electricity Emissions in County Sligo

Subcategories from MapEire for Commercial, Manufacturing and Industrial Processes

The subsectors of each of the non-residential emission sectors - commercial, manufacturing combustion, and industrial processes - are shown below. This information has been acquired through MapEire and provides a more detailed breakdown of the sources of GHG emissions within the county. Analysing these subsectors can help identify areas for improvement and develop targeted strategies to reduce emissions. These are Scope 1 emissions only and therefore do not include emissions from electricity consumption.

Commercial Services

Subsectors for Activity Emissions	ktCO ₂ e
Commercial/institutional: Stationary	9

Table 7 Commercial Subsector Emissions in County Sligo

Manufacturing

Subsector	ktCO ₂ e
Chemicals	4
Food processing, beverages and tobacco	2
Iron and steel	0.03
Non-ferrous metals	2
Other	5
Pulp, Paper and Print	0.2
Non-metallic minerals	4
Total	17

Table 8 Manufacturing Subsector Emissions in County Sligo

Industrial Processes

Subsector	ktCO ₂ e
Ceramics	0.01
Domestic solvent use including fungicides	1
Food and beverages industry	0.1
Lubricant use	0.4
Other product use (please specify in the IIR)	1
Other solvent use (please specify in the IIR)	0.2
Paraffin wax use	0.4
Not assigned	6
Total	9

Table 9 Industrial Processes Subsector Emissions in County Sligo

4.6.3 Supporting Information

Non-residential emissions largely align with economic trends. National emissions have remained relatively stable in recent years. Fuel switching from more carbon-intensive oil and coal to lower-carbon natural gas has been one of the drivers for the reduction in this area³¹.

As discussed before, Building Energy Ratings measure the energy performance of a building. They range from A1 (most efficient) to G (least efficient). They are calculated based on the energy required by the building for heating, cooling, ventilation, and lighting by SEAI-registered BER assessors. Only 5% of non-domestic buildings in County Sligo have a B2 BER or better, which is below the national average of 8%.

Non-Domestic BER Distribution (%): County Sligo

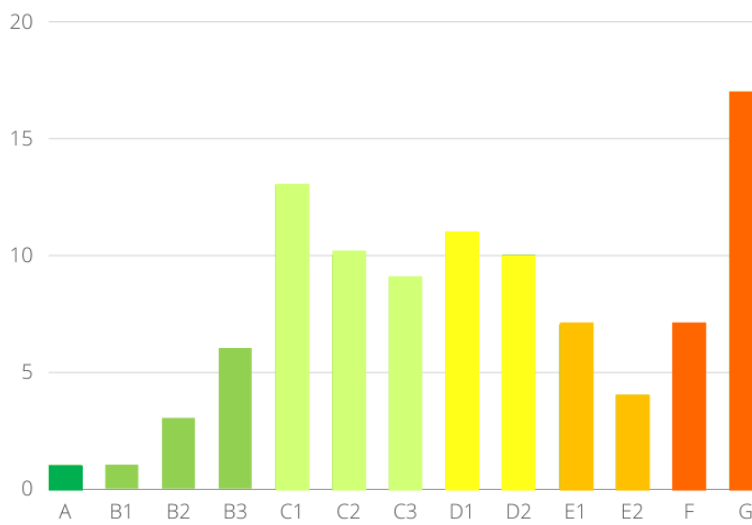


Figure 16: Regional Non-domestic Buildings

National Non-Domestic BER Distribution (%)

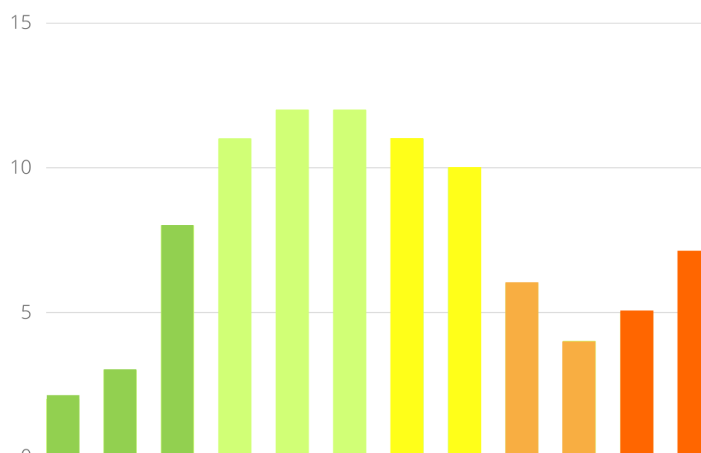


Figure 17: National Non-Domestic BER Distribution (%)

³¹ <https://www.iea.org/reports/co2-emissions-in-2022>

The following table presents the Carbon Dioxide (CO₂) Emissions by Type of Building for County Sligo in the year 2019. The emission values are measured in kilogrammes of CO₂ per square meter per year (kgCO₂/m²/year). They show how many kilogrammes Non-Domestic Buildings are emitted per square meter in a year. It is noticed that retail buildings, offices and restaurants are the highest emitting non-residential buildings by area, while hospitals and schools are the lowest emitting non-residential buildings.

County	Retail	Office	Restaurant	Hotel	Warehouses	Workshops	Industrial
MAYO	248	179	209	150	124	4	154

County	Hospitals	Community centre	Nursing home	Schools	Sports facilities
MAYO	52	71	82	77	128

Table 10 Carbon Dioxide Emissions (kgCO₂/m²/year) by Building Type (non-residential) in County Sligo³²

Commercial services:

The following table shows the GHG breakdown of Commercial emissions from direct fuels only. Direct fuels refer to Scope 1 fuels burned on-site, such as for heating purposes. As the electricity emissions were calculated with a different dataset to include them as Scope 2, the GHG breakdown is not available.

Sector	ktCO ₂ e
Composting	0,1
Solid Waste	2
Domestic Wastewater Handling	3
Open Burning	0,1
Total	5,2

Table 11 Commercial Sector Emissions from Direct Fuels by Gas Type in County Sligo

³² <https://www.cso.ie/en/releasesandpublications/er/ndber/non-domesticbuildingenergyratingsq12022//>

Manufacturing Combustion:

County Sligo has a high concentration of manufacturing industries that produce emissions. County Sligo is a hub for medical device manufacturing with several multinational companies in the area. The county has a significant presence in both the food and beverage manufacturing and in the construction materials sector. The following table shows the gas breakdown of Manufacturing emissions from direct fuels only, CO₂ gas dominates the emissions of the manufacturing sector:

GAS	ktCO ₂ e
CH ₄	0.1
CO ₂	16
N ₂ O	0.1
Total	16

Table 12 Manufacturing Sector Emission from Direct Fuels by Gas Type in County Sligo

Industrial Processes

The industrial output and processes in County Sligo and generally the Border region of Ireland are relatively low compared to the counties located in East Ireland.³³ As of 2017, the Industrial sector in County Sligo employed 4,427 employees, which make up 17% of employed workers in County Sligo³⁴. Due to the small scale of Industries and Industrial Processes in County Sligo, this sector accounts for less than 1% of the total GHG emissions emitted with 8.67 kt of CO₂. The most dominant greenhouse gas emitted in the Industrial Process sector is Sulphur Hexafluoride (SF₆).

GAS	ktCO ₂ e
CO ₂	2
N ₂ O	1
SF ₆	6
Total	9

Table 13 Industrial Processes Sector Total Emissions by Gas Type in County Sligo

³³<https://www.cso.ie/en/releasesandpublications/er/ciprcd/censusofindustrialproduction-localunitsregionalandcountydata2017/>

³⁴ <https://westerndevelopment.ie/policy/our-region/sligo-county-analysis/>

4.7 Transport

Baseline Emissions Inventory Results

County Sligo: 131 ktCO₂e (14%)

National: 12,196 ktCO₂e (19%)



Transport

4.7.1 Background

Transport in 2019 accounted for approximately 19% of Ireland's greenhouse gas (GHG) emissions which is equivalent to 11 MtCO₂e, with road transport responsible for 94% of those GHG emissions³⁵. The emissions coming from the transport sector are primarily sourced by the burning of diesel and petrol in combustion engines (passenger cars, light-duty vehicles, heavy-duty vehicles, and buses) and are also directly responsible for a range of air pollutants that negatively impact both human health and the environment.

Between 1990 and 2019, Transport shows the greatest overall increase of GHG emissions at 112%, from 5,143 ktCO₂e in 1990 to 10,915 ktCO₂e in 2019, with road transport increasing by 115%.³⁶ The increase in emissions up to 2007 can be attributed to general economic prosperity and increasing population with a high reliance on private car travel, as well as rapidly increasing road freight transport.

This sector accounts for emissions from the combustion of fuel for all transport activity, including domestic aviation, road, railway, water-borne navigation, and other transportation (which includes gas pipeline transportation). Emissions from road transport were relatively stable for the period 2015-2019, at an average of 11.6 Mt CO₂eq but reduced to 9.7 Mt CO₂eq in 2020 due to the COVID-19 implications.³⁷ Domestic aviation emissions are included in the national inventory but make up less than 1% of transport emissions. International aviation and maritime navigation are reported as "memo items" in the national emission inventory. This means they are not counted as part of Ireland's national total emissions but are reported by Ireland to the UNFCCC and EU for information purposes.

Transport has been the sector most responsive to changes in economic growth in Ireland. Transport energy use and CO₂ emissions peaked in 2007, before falling sharply during the recession³⁸. It returned to growth in 2013, but by 2019 total Transport energy use was still 8,5% below the 2007 peak, mostly due to heavy goods vehicles remaining 31% below 2007 levels (see Figure 18 below).

³⁵ <https://www.epa.ie/our-services/monitoring--assessment/climate-change/ghg/transport/>

³⁶ <https://www.seai.ie/data-and-insights/seai-statistics/key-statistics/transport/>

³⁷ <https://www.seai.ie/data-and-insights/seai-statistics/key-statistics/transport/>

³⁸ https://www.seai.ie/publications/Energy-in-Ireland-2021_Final.pdf

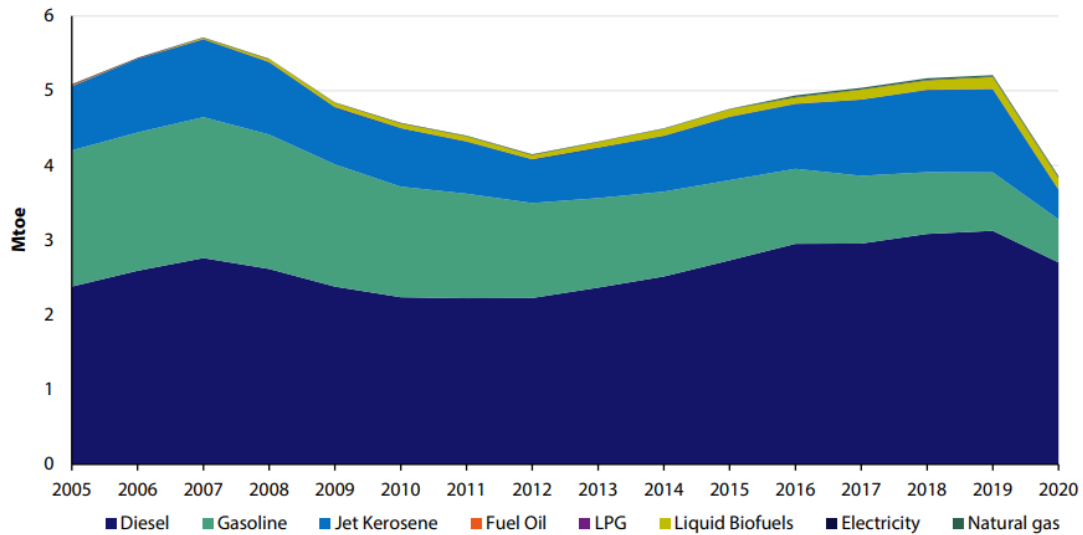


Figure 18 Transport Fuel Usage over Time in Ireland

Fuel consumption in Transport is often closely aligned to the mode used: jet kerosene is used for air transport, fuel oil for shipping, with petrol and LPG are almost exclusively used for road transport. Diesel consumption is used for road transport, navigation, and rail. The most important point to note is that Transport remains almost completely dependent on fossil fuels, particularly oil products. This lack of fuel diversity is unique among the energy-using sectors. Renewables made up just 4% in 2019, which scores very low in comparison with other European Countries.³⁹

This has meant that there has been very little decarbonisation of the Transport fuel mix to date, with Transport CO₂ emissions remaining tightly coupled to energy use. In 2019, Transport CO₂ emissions were the same as they had been in 2005.

³⁹ https://www.seai.ie/publications/Energy-in-Ireland-2021_Final.pdf

	2020		2005		2019-2020		2015-2020		2005-2020	
	Quantity (ktoe)	Share (%)	Quantity (ktoe)	Share (%)	Absolute change (ktoe)	Overall change (%)	Overall change (%)	Average annual change (%)	Overall change (%)	Average annual change (%)
Private car	1,637	42%	1,891	37%	-443	-21.3%	-24.1%	-5.4%	-13.5%	-1.0%
HGV	725	19%	1,112	22%	-65	-8.2%	15.7%	3.0%	-34.8%	-2.8%
LGV	301	8%	0	0%	-33	-9.8%	-20.3%	-4.4%	-	-
Domestic aviation	2	0%	27	1%	-4	-59.7%	-53.3%	-14.1%	-90.9%	-14.8%
International aviation	396	10%	832	16%	-714	-64.3%	-53.0%	-14.0%	-52.4%	-4.8%
Public passenger	117	3%	157	3%	-21	-15.3%	-11.9%	-2.5%	-25.4%	-1.9%
Rail	36	1%	45	1%	-8	-19.0%	-8.8%	-1.8%	-20.1%	-1.5%
Navigation	104	3%	50	1%	15	16.4%	45.5%	7.8%	109.2%	5.0%
Gas pipeline	15	0%	2	0%	15	-	-	-	588.7%	13.7%
Fuel tourism	80	2%	387	8%	80	-	-	-	-79.2%	-9.9%
Unspecified	461	12%	581	11%	461	-	-	-	-20.6%	-1.5%
Total	3,875	100%	5,084	100%	-1,359	-26.0%	-19.0%	-4.1%	-23.8%	-1.8%

Source: SEAI

Figure 19 National Transport Data Through the Years

A core objective of the National Planning Framework is the need for more sustainable forms of Transport to reduce energy demand and greenhouse gas emissions, such as active modes of travel, and electric vehicles and increase the usage of public transportation. The National Planning Framework for Transport also places a strong emphasis on enhanced regional accessibility in Local Authorities.⁴⁰ The national emissions ceiling for Transport for 2030 is 6 MtCO₂e.

The levels of noise, accidents, and congestion associated with road transport reduce the quality of life, deter active travel, and cost society hundreds of millions of euros per annum in wasted time.

Behavioural change and promoting cleaner, safer and more sustainable mobility is critical for climate policy, and it also represents an opportunity to improve our health, boost the quality of our lives, meet the needs of our growing urban centres, and connect our rural, urban and suburban communities.

The recently revised CAP23 sets out the required level of decarbonisation for transport in quantitative terms as summarised in Table 16 below:

2018 Emission MtCO ₂ e	Indicative Target for 2025 Emission MtCO ₂ e	Indicative Target % Reduction for 2025 MtCO ₂ e	2021 Emissions MtCO ₂ e	% Increase (+)/ Reduction (-) to date MtCO ₂ e
12	10	20%	11	-11

Table 14 Required level of decarbonisation for transport according to CAP23⁴¹

⁴⁰<https://www.gov.ie/en/press-release/cc07e-new-national-investment-framework-for-transport-in-ireland/#:~:text=The%20National%20Investment%20Framework%20for,and%20the%20National%20Development%20Plan>

⁴¹ <https://www.gov.ie/en/publication/7bd8c-climate-action-plan-2023>

4.7.2 County Sligo: Baseline Inventory for Transport

County Sligo: Transport Subsectors

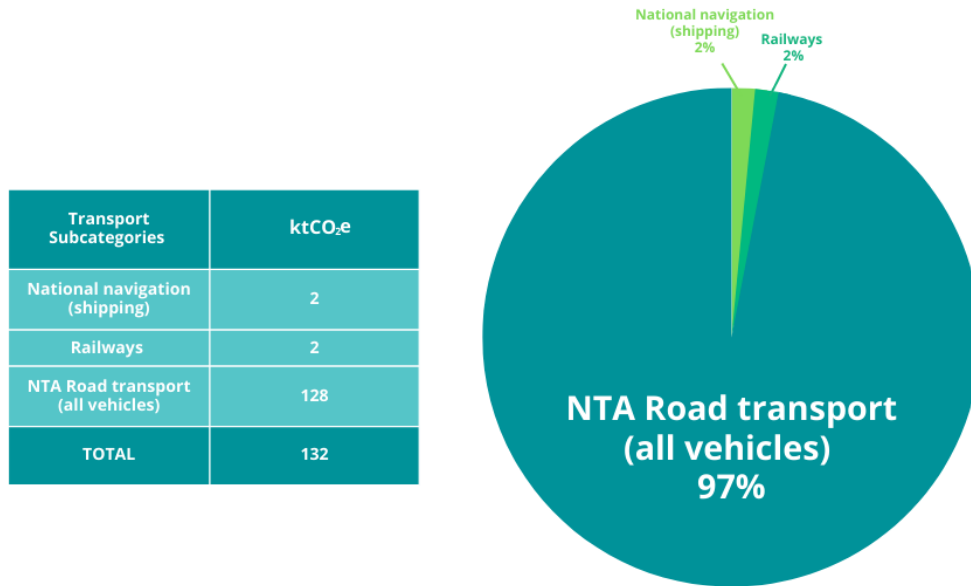


Figure 20 Emissions from Transport Subsectors in County Sligo

The Transport sector in County Sligo accounted for 132 ktCO₂eq, which makes 14% of the total County’s emissions. As seen in Figure 20, Road Transport is the highest emitting subcategory in the transport sector. The graph below shows the breakdown of road transport for County Sligo between different types of vehicles (private cars; heavy-duty vehicles and buses; light-duty vehicles).

Domestic aviation is a subcategory included in the national inventory but not in the MapElre dataset used for these calculations. County Sligo has no commercial domestic flights.

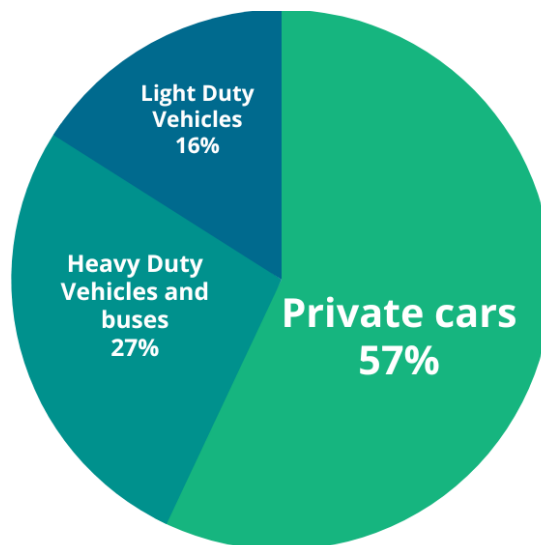


Figure 21: Breakdown of Road Transport per type of vehicle per MapElre in County Sligo

4.7.3 Supporting Information

Transportation in County Sligo heavily relies on cars as the main transportation mode, which leads to 70% of the population using private cars for commuting, compared to the national average (65,6%) There are a total of 2,800 km of roads in the county, with most of them being Regional and Local Roads. The county also has several harbours, whereas Sligo Harbour, being the only working harbour between Galway and Derry, serves as the main hub of commercial activity. In terms of railways, County Sligo has the MacDiarmada Train Station in Sligo Town that connects to Dublin. Additionally, due to the Sligo geographic position, the County is the largest transport node in the North-West. The city itself is directly connected to Dublin via the National Primary Road N4, has primary and secondary roads to Belfast, and is well connected to other important urban centres such as Galway and Ballina.

The Irish government has released the policy document Transport 21 along with the Roads Sub-Programme of the National Development Plan which tends to increase the quality of transportation infrastructure throughout the country⁴². County Sligo benefited from the ongoing development of the Atlantic Road Corridor and investments in strategic non-national roads like the Western Distributor Road among others.

County Sligo has several strategies to improve the regional transport infrastructure, with policies such as creating an environmentally friendly transport system, with a great focus on accessibility and multiple choices of transport.⁴³ Since Sligo is predominantly a rural county, the car simply serves as the dominant and often only choice of transportation. The significance of private car usage becomes even more evident in the latest census, which stated that only 2% of commuters use public transport, compared to the national average of 9%. The county has a dispersed settlement pattern and a low population density of 39 people per sq. km, compared to the national average (70 people per sq. km).

The available MapEire dataset gives an overview of the GHG emissions emitted, per type of vehicle and mode of transportation. County Sligo Transport emissions reflect the county's Transport characteristics. The yearly travel average for passenger cars is 17,408 km travelled per year. The table derived from CSO presents the road traffic volumes of the national fleet by county and vehicle type for 2019, the exact number of vehicles, kilometres driven in total per type of vehicle and the average kilometres travelled per vehicle.

⁴²<https://www.gov.ie/en/press-release/35dfe-revised-national-development-plan-will-transform-how-we-travel-with-a-35-billion-euro-package-prioritising-investment-in-sustainable-active-accessible-public-transport/>

⁴³ <https://www.sligococo.ie/media/CouncilDownloads/Planning/SligoEnvirons/Media,2220,smxx.pdf>



Private cars	km (million)	Average km
29,610	515	17,408
Heavy Duty vehicles and buses	km (million)	Average km
6,207	123	19,772
Mopeds & Motorcycles	km (million)	Average km
413	1	2,638
Tractors & Machinery	km (million)	Average km
1,676	28	16,998
Small PSVs	km (million)	Average km
175	7	39,743

Table 15 Road Traffic Volumes of National Fleet by County of Owner and Vehicle Type, 2019 CSO in County Sligo

County Sligo, being a car-centric rural area reflects the low levels of public transport usage in comparison with private car travel. In 2019 the County had 27 licensed bus operators, which is well below the average bus operator numbers in Ireland.

Emissions categorised per type of fuel in vehicles and type of vehicles

To add value and bring County Sligo’s representatives a step closer to taking effective climate action plans, the emissions per type of fuel in Sligo’s registered vehicles and type of vehicles were assessed by using local and international data, to make certain assumptions which are explained in detail in the Methodology sector⁴⁴. The two types of vehicles that were broken down considering this approach are the private cars and the goods vehicles, as they are responsible for emitting the largest amount of carbon emissions in the transportation sector. The table below shows the amount of diesel and petrol vehicles registered in County Sligo.

Based on the methodology followed, it was found that a diesel private car in County Sligo emits 3 tonnes of CO₂ per year, while an electric car emits only 84.6kg of CO₂ per year. Please see Table 18 below:

⁴⁴ <https://www.sligococo.ie/corporateplan/ClimateAdaptationStrategy.pdf>

Type of fuel	Average Consumption per 100km	Average km driver per year	CO ₂ emitted per private car per km	CO ₂ emitted per private car in a year
Diesel	7 litres	18,000 km	180g CO ₂ per km	3t CO ₂
Petrol	8 litres	18,000 km	185g CO ₂ per km	3t CO ₂
Electricity	15 kWh	18,000 km	66g CO ₂ per km	1.2t CO ₂

Table 16: CO₂ Emissions per Type of Fuel for Private Cars Registered in County Sligo per Average km travelled.

In 2019 there were 17,982 diesel cars in County Sligo, assuming from the calculations that a single diesel private car emitted 3 tCO₂, diesel private cars were responsible for emitting 53 ktCO₂. Furthermore, in 2019 there were 11,105 petrol cars registered in Sligo which were responsible for emitting 33 ktCO₂.

Based on the same methodology it was found that a diesel goods vehicle emits on average 14 tonnes of CO₂ in a year, while a petrol goods vehicle emits on average 15 tonnes, as displayed below:

Type of Fuel	Average consumption per 100km	Average km driver per year	CO ₂ emitted per goods vehicle per km	CO ₂ emitted per Heavy duty vehicles and buses in a year
Diesel	28 litres	20,000 km	729g CO ₂ per km	15t CO ₂
Petrol	32 litres	20,000 km	761g CO ₂ per km	15t CO ₂
Hybrids	21 kWh	20,000 km	565g CO ₂ per km	11t CO ₂

Table 17 CO₂ Emissions per Type of Fuel for Goods Vehicles in County Sligo

4.8 Waste

Baseline Emissions Inventory Results

County Sligo 5 ktCO₂e (1%)

National: 991 ktCO₂e (1%)

Waste



4.8.1 Background

The Waste sector includes emission estimates from solid waste disposal, composting, waste incineration (excluding waste to energy), open burning of waste and wastewater treatment and discharge. The largest of these sources is solid waste disposal on land (landfills) where methane (CH₄) is the gas concerned. In contrast with the other sectors, the greenhouse emissions coming from Waste have been decreasing rapidly throughout the years due to the improved management of landfill activities, including increased recovery of landfill gas utilised for electricity generation and flaring is a core driver in decreased emissions from the Waste sector. This can be seen in the figure below:

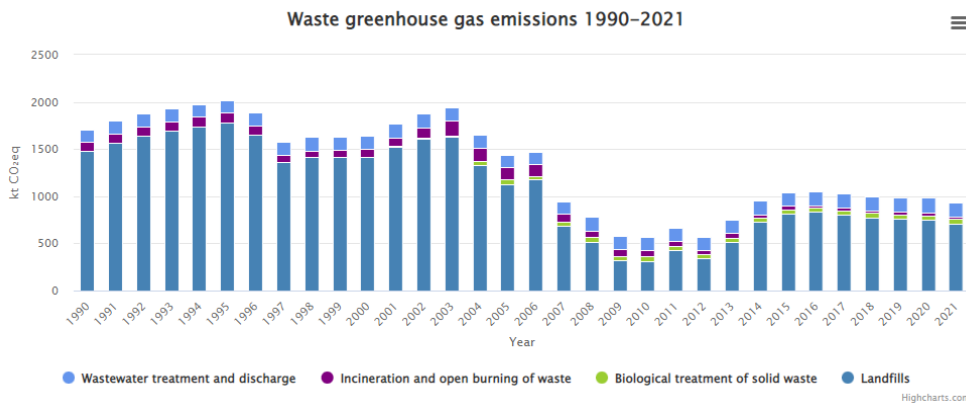


Figure 22: Waste greenhouse gas emissions from EPA ⁴⁵

Waste emissions per head are lower in Ireland compared to the EU average and emissions have fallen since 2005⁴⁶. Ireland has made significant progress in managing waste streams, particularly in improving recycling rates and diversion from landfill.

⁴⁵ <https://www.epa.ie/our-services/monitoring--assessment/climate-change/ghg/waste/>

⁴⁶ [https://www.europarl.europa.eu/RegData/etudes/BRIE/2021/690580/EPRS_BRI\(2021\)690580_EN.pdf](https://www.europarl.europa.eu/RegData/etudes/BRIE/2021/690580/EPRS_BRI(2021)690580_EN.pdf)

4.8.2 County Sligo: Baseline Inventory for Waste

As seen below, most of the Waste Emissions come from *Domestic wastewater handling*, which accounts for 51% of the total Waste Emissions. This is closely followed by the emissions caused by the *Biological Treatment of Waste- Solid waste disposal on Land*, which accounts for roughly 43% of the total Waste Emissions sector (see Fig. below).

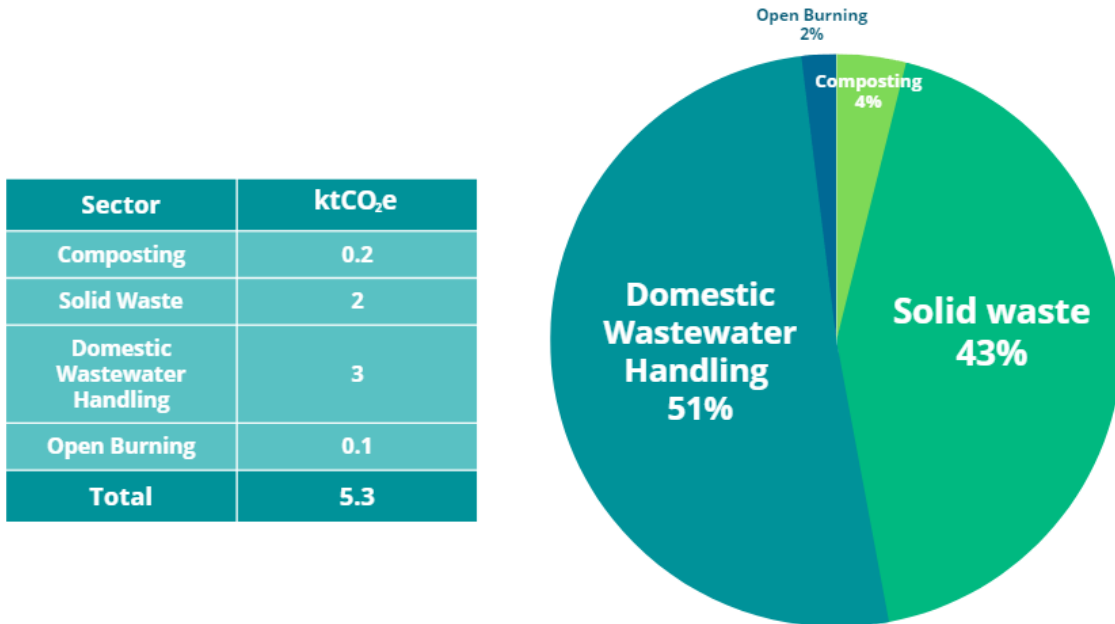


Figure 23: Waste Subsector Emissions in County Sligo

4.8.3 Supporting information

County Sligo currently has 30 active wastewater treatment plants, the county is investing in its water treatment infrastructure by opening 4 new ones Grange, Strandhill, Tubbercurry and Ballinafad in 2021⁴⁷, and it has 2 recycling centres in which waste is being concealed and processed. There are two waste recycling centres in the County, with the waste streams being recyclable waste, bulky waste, hazardous waste, green garden waste and light construction waste.

The most dominant greenhouse gas emitted in the Waste sector is Methane which occurs primarily from landfills (CH₄), followed by Nitrous Oxide (N₂O), as shown below:

GAS	ktCO ₂ e
CH ₄	4
CO ₂	0,1
N ₂ O	1
Total	5

Table 18 Waste Sector Emissions by Gas Type in County Sligo

⁴⁷ <https://www.water.ie/news/official-opening-of-grang/>

4.9 Agriculture

Baseline Emissions Inventory Results

County Sligo: 429 ktCO₂e (46%)

National: 22,134 ktCO₂e (34%)



Agriculture

4.9.1 Background

Agriculture emissions are greenhouse gases (GHG) released into the atmosphere during farming activities, including livestock rearing, crop production, and land use change. These emissions are primarily composed of methane (CH₄) and nitrous oxide (N₂O), which have significantly higher global warming potentials than carbon dioxide (CO₂). Agriculture emissions are responsible for a considerable portion of global GHG emissions, and the sector has a crucial role to play in addressing climate change.

In Ireland, agriculture is the highest emitting sector, contributing to 34% of the country's total GHG emissions in 2019. The primary source of emissions is methane from livestock, which accounts for about 63% of the total agriculture emissions. Livestock such as cows, sheep, and pigs produce methane through enteric fermentation, a digestive process that breaks down feed in their stomachs, leading to the production of methane gas. The use of nitrogen fertilizers and manure management is another significant source of agriculture emissions in Ireland⁴⁸. The application of nitrogen fertilizers and the handling of animal manure can lead to the release of nitrous oxide, a potent greenhouse gas that is over 300 times more powerful than CO₂.

Reducing agriculture emissions is a critical challenge for Ireland, given the sector's importance to the country's economy. Agriculture is a vital part of Ireland's economy, generating 8% of the country's gross value added and providing over 8.5% of national employment in 2019⁴⁹. To address the challenge, ambitious targets have been set for Irish agriculture to reduce GHG emissions by 25% by 2030. The national emissions ceiling for 2030 is 17.25 MtCO₂ equivalent for Agriculture.

4.9.2 County Sligo: Baseline Inventory for Agriculture

This sector's emissions range from enteric fermentation, manure management, agricultural soils, liming, and the use of fertilisers and urea. MapEire data provides a breakdown of emissions within this sector, covering a wide range of sub-categories. According to the latest MapEire and the associated BEI report, energy-related agricultural emissions are assigned to the agriculture sector. The MapEire report provides a detailed breakdown of the emissions from various sectors, including agriculture, transport, commercial, and residential. While transport-related emissions are assigned to the transport sector and buildings-related emissions are assigned to the commercial sector, energy-related agricultural emissions are allocated to the agriculture sector. This includes emissions from the use of energy-intensive machinery and equipment in farming, as well as energy consumed in the production of fertilizers and other agricultural inputs such as off-road Agriculture Transport.

⁴⁸ <https://www.teagasc.ie/rural-economy/rural-economy/agri-food-business/agriculture-in-ireland/>

⁴⁹ <https://www.gov.ie/en/publication/6223e-climate-action-plan-2021/f>

The MapElre dataset, breaks down the Agriculture sector into several sub-sectors, which have been grouped further for ease of understanding. A visual depiction of this is provided below:

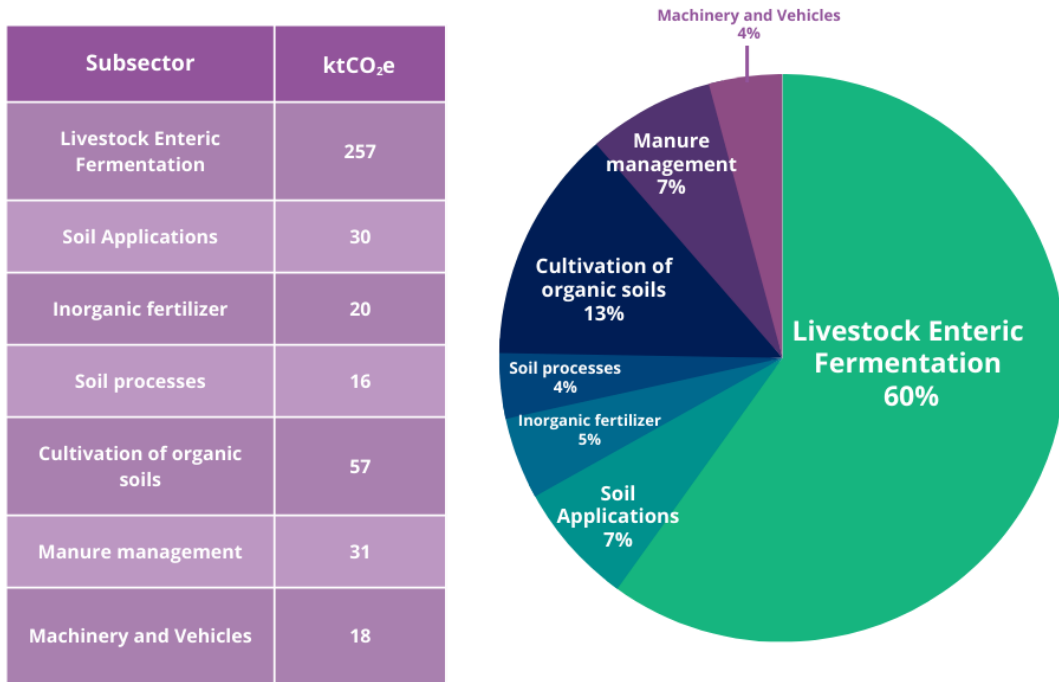


Figure 24: Breakdown of Agriculture Emissions by Subsector in County Sligo

Raw Subcategories

SUBCATEGORY	ktCO ₂ e
Livestock	
Dairy cattle	37
Goats	0.02
Horses	1
Sheep	28
Swine	0.3
Mules and asses	0.1
Non-dairy cattle	169
Urine and dung deposited by grazing animals	21
Manure Management	
Manure management - Dairy cattle	4
Manure management - Goats	0.01
Manure management - Horses	0.2
Manure management - Mules and asses	0.01
Manure management - Non-dairy cattle	23
Manure management - Other poultry	0
Manure management - Sheep	3
Manure management - Swine	2
Cultivation of organic soils	
Cultivation of organic soils	57

SUBCATEGORY	ktCO ₂ e
Machinery and vehicles	
National fishing	0.04
Off-road vehicles and other machinery	12
Stationary	1.4
Agriculture	6
Inorganic fertilizer	
Inorganic N-fertilizers (includes also urea application)	20
Soil Processes	
Liming	9
Mineralization	0
Nitrogen leaching and run-off	10
SOIL APPLICATIONS	
Urea application	0.03
Sewage sludge applied to soils	0
Animal manure applied to soils	21
Atmospheric deposition	6
Crop residues applied to soils	0.1
TOTAL	429

Figure 25 Emissions by Subcategory extracted from MapElre dataset in County Sligo

4.9.3 Supporting Information

County Sligo is in the northwest of Ireland and covers a land surface of 1,837 kilometres squared. The County is boarded by Mayo, Roscommon, and Leitrim and on the west by the Atlantic Sea. The rural composition of the County attributes Agriculture to a vital role, with 63% of its land being in agricultural use and underpinning that structure. Therefore, a high portion of the population lives in rural areas, where its economies are very dependent on farming activities, creating both direct and indirect employment. Around half of the Sligo Region is rough pasture, which predominantly refers to the mountings, hills, and peat bogs. The combination of farmable lowlands in the North of the Ox Mountains and scenic lakes and limestone hills in the area led to agriculture and tourism combining for significant sources of income. Furthermore, the county's traditional fishing expertise account for another important income pillar.

Agriculture is a vital part of Ireland's Economy, and it generates 8% of gross value added and provides over 8.5% of national employment⁵⁰. Ambitious targets have been set for Irish Agriculture between now and 2030, to reduce GHG emissions by between 22-30%⁵¹. The national emissions ceiling for 2030 is 17.25 MtCO₂ equivalent for Agriculture. Climate change is challenging for Irish Agriculture both in the context of greenhouse gas emissions and the need for adaptation of farming practices to be more resilient to the impacts of climate change. The emissions in the Agriculture sector without intervention, are projected to increase with the expansion of animal numbers. However, technologies to reduce emissions in the Agricultural sector are maturing and offering promising results.

The Census of Agriculture 2020 provides significant information on the impact of the Agriculture sector. Farm animals in County Sligo are directly responsible for almost 55% of the carbon emitted over the whole sector. The highest emitting subsector within the county is the non-dairy cattle which is responsible for 39% of the total carbon emissions⁵².

Additionally, data collection from Teagasc⁵³ provides further insight into the sector's emissions of the entire Border region, helping to further information on the development of suitable actions. The total number of agriculture livestock for dairy cows, suckler cows and sheep is depicted in Figure 16. The Census of Agriculture 2020 indicates that since the previous census of 2010, the number of farms in the Region has fallen from 17,478 to 16,973 a decrease of 3%.

Due to the high number of farm animals in the County, manure management and the process of applying animal manure to fertilise the soils accounts for 12% of the total carbon emitted in the agriculture sector, with manure management emitting 31 ktCO₂, and with manure application to fertilise the soils emitting 21 ktCO₂. While Agriculture plays a vital role in the regional economy, it also entails a considerable number of GHG emissions emitted. In 2019, the sector was responsible for 45% (429 kt of CO₂) of total carbon emissions in the county (see Sectoral Breakdown Emissions figure). In addition, the current farming technology used for the agriculture sector in County Sligo seems to have a significant impact on carbon emissions.

The MapElre dataset shows that inorganic nitrogen fertilisers are responsible for 20 ktCO₂ emitted, which makes for about 5% of the total emissions in the sector.

⁵⁰ <https://www.teagasc.ie/rural-economy/rural-economy/agri-food-business/agriculture-in-ireland/>

⁵¹ <https://www.gov.ie/en/publication/6223e-climate-action-plan-2021>

⁵² Complemented information: <https://assets.kpmg.com/content/dam/kpmg/ie/pdf/2021/11/ie-ireland-2030-carbon-emissions-targets.pdf>

⁵³ <https://www.teagasc.ie/media/website/publications/2022/Teagasc-National-Farm-Survey-2021.pdf>



Type of Farm	Number of Farms
Suckler Cow Farms	8,485
Dairy Cow Farms	401
Sheep Farms	8,738

Table 21 Farm figures for County Sligo

County Sligo accounts for 4,181 farms, where the dominant farm size is between 10 and 20 hectares, while the average size is 27 hectares.

The most dominant greenhouse gas emitted in the Agriculture sector is Methane (CH₄), followed by Nitrous Oxide (N₂O), as shown below:

GAS	ktCO ₂ e
CH ₄	261
CO ₂	21
N ₂ O	148
Total	430

Table 22 Agricultural Sector Emissions by Gas Type in County Sligo

4.10 Land Use, Land Use Change and Forestry

Baseline Emissions Inventory Results

County Sligo: 119 ktCO₂e (13%)

National: 6,657 ktCO₂e (10%)



LULUCF

4.10.1 Background

Land Use, Land Use Change and Forestry (LULUCF) is responsible for emissions as well as carbon sinks, related to land use change and forestry. It involves the emissions and removals from land use, land use change and forestry, including forest land, cropland, grassland, wetlands, settlements and other land types, as well as through the harvesting of wood products. Land management has a key role in the response to climate change. Ireland has significant and healthy biosystems, including grassland, hedgerows and forests, which sequester or absorb carbon dioxide (CO₂). This is a separate category from Agriculture because while LULUCF primarily deals with land use and forestry practices to enhance carbon sequestration and mitigate emissions, Agriculture involves the production and management of crops and livestock, and includes emissions and removals associated with agricultural activities such as enteric fermentation, manure management, and soil management.

Since 1990, Ireland's forest area has expanded by approximately 300,000 ha⁵⁴. As these forests grow and mature, they represent an important CO₂ sink and long-term carbon storage in biomass and soil. However, low forest planting rates in recent years are a future risk in terms of national forest estate continuing to act as a significant carbon sink. In 2019 the LULUCF sector accounted for 3,210 ktCO₂ equivalent removed and 9,867 ktCO₂ equivalent emitted⁵⁵. In 2019, the national net emissions for LULUCF accounted for 6,657kt CO₂.

Land use and land-use change contribute significantly to global greenhouse gas emissions. Deforestation, conversion of natural ecosystems to agriculture, and other land use changes result in the release of carbon dioxide (CO₂) into the atmosphere, which contributes to the greenhouse effect and climate change.

On the other hand, land use and management practices can also offer significant potential for reducing emissions. Land-based activities can contribute to the sequestration of carbon, or the removal of CO₂ from the atmosphere and its storage in soil, vegetation, and other organic matter. For example, reforestation and afforestation efforts can help sequester carbon from the atmosphere, acting as a natural sink for greenhouse gases. In addition, sustainable agriculture practices such as conservation tillage, agroforestry, and cover cropping can improve soil health, increase soil carbon sequestration, and reduce greenhouse gas emissions.

4.10.2 County Sligo: Baseline Inventory for LULUCF

LULUCF is responsible for 13% of the total GHG emissions in County Sligo, with 119 ktCO₂ equivalent emitted. As seen in Figure 26, County Sligo's Cropland, Forestland and Harvested Wood Product serve

⁵⁴ <https://www.epa.ie/our-services/monitoring--assessment/climate-change/ghg/lulucf/>

⁵⁵ <https://www.epa.ie/our-services/monitoring--assessment/climate-change/ghg/lulucf/>

as a store of carbon and were responsible for the sequestration of 140 ktCO₂ equivalent of emissions, whilst the areas of Grassland, Settlements, Wetlands and Other Land were responsible for emitting 260 ktCO₂ equivalent of emissions.

LULUCF Carbon Sequestration / Emissions

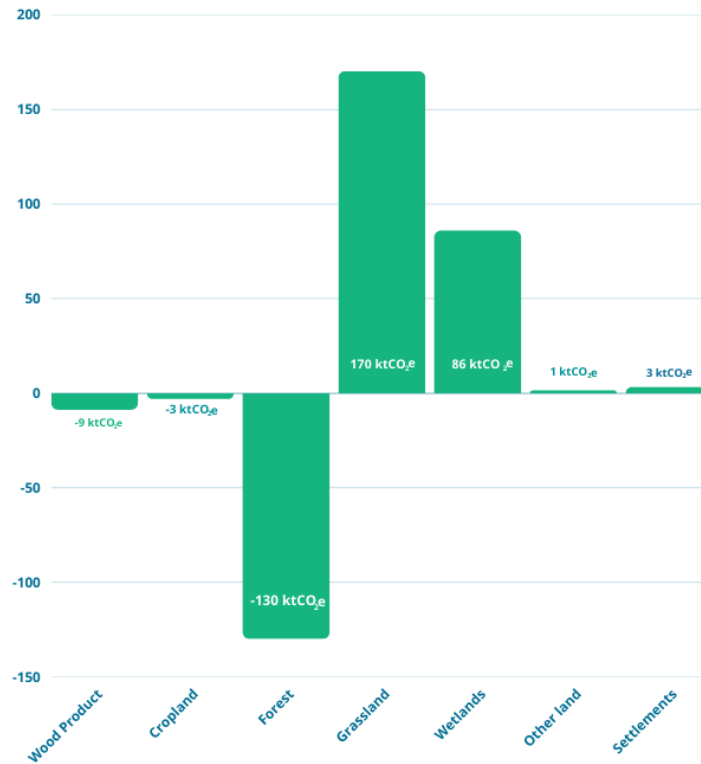


Figure 26 Carbon Sequestration and Emissions from LULUCF in County Sligo

4.10.3 Supporting Information

Sligo County uses about 128.4 ha of the County’s land as an Agricultural area including Commonage based on the Census of 2010. Grassland (80%) accounts for the dominant usage, followed by rough grazing (12%), while cereals, other crops or fruits do not have a significant presence (Census 2010).

Forests are probably the most familiar, nature-based solution for climate change and can contribute both by reducing emission sources and increasing carbon sinks. Globally, forestry and soils absorb about 30% of atmospheric carbon emissions, partially through forest productivity restoration. Forestry offers the greatest amounts of cost-effective mitigation opportunities, comprising about two-thirds of all nature-based climate solutions.

Subcategory	Area (ha)
Pastures	90,275
Natural Grasslands	2,816
Non-irrigated arable land	33
Total Agricultural Land	93,124

Table 23 Agricultural Land Use Distribution in County Sligo

In County Sligo, forest land accounts for 12% of the County, where 9.5 ha are owned by private forestry distributed to about 700 owners. Between 2001 and 2021 forests in Sligo removed approximately 90 ktCO₂e per year.⁵⁸ County Sligo is aware of the importance of forestry in the reduction of GHG emissions. In their vision of ‘Sligo 2030’ and in line with the Ireland 2030 plan, which requires a 20% reduction in non-ETS greenhouse gas emissions by 2030, Sligo has the increase of forestry planting as one of the main objectives. In addition, the changes in the agricultural sphere proposed in the ‘Ireland 2030 Plan’ will impact more than 2,000 households in Sligo, who were considered an agricultural socio-economic group in Census 2016.

Subcategory	Area (ha)
Coniferous	8,875
Broad-leaved forest	2,026
Mixed forest	1,649
Transitional Woodland	7,444
Total Forest Land	19,994

Table 24 Forest Land Use Distribution in County Sligo

The Wetland category includes peat bogs, inland marshes, transitional woodland, salt marshes and estuaries. Below is information about the different types of wetlands in County Sligo and the corresponding area covered in hectares. The table below outlines the area for wetlands.

Subcategory	Area (ha)
Peat Bogs	33,867
Inland marshes	159
Salt Marshes	221
Estuaries	31
Total Wetland	34,278

Table 25 Wetland Land Use Distribution in County Sligo

The Other Land Uses category includes the rest of the land use in County Sligo. Below is information about the different types of Other Land Uses in County Sligo and the corresponding area covered in hectares.

Subcategory	Area (ha)
Discontinuous urban fabric	1,511
Industrial units	121
Sport and leisure facilities	321
Road and rail networks	181
Airports	67
Burnt areas	927
Sparsely vegetated areas	95
Intertidal flats	214
Beaches, dunes, sands	711
Complex cultivation patterns	62
Total Wetland	4,210

Table 26 Other Land Use in County Sligo

The most dominant greenhouse gas emitted in the LULUCF sector is carbon dioxide (CO₂), followed by methane (CH₄), shown in the table below:

GAS	ktCO ₂ e
CH ₄	14
CO ₂	96
N ₂ O	9
Total	119

Table 27 Land Use, Land Use Change and Forestry Emissions by Gas Type in County Sligo

4.11 Fluorinated Gases

Fluorinated gases are artificially produced gases used in a range of industrial applications. They are often used to substitute gases that deplete the ozone, as they do not damage the atmospheric ozone layer. However, they are greenhouse gases with high GWPs, thus contributing to climate change. They were not included as their sector in the Chapter 3 Inventory (present in Industrial Processes) but are added here. Hydrofluorocarbons are typically found in applications such as refrigeration, air-

conditioning, aerosols, and foams.⁵⁶ SF₆, however, is used primarily in the electricity and electronics supply industries, e.g. the semiconductor industry, where it is used as an electronic insulator due to its inertness⁵⁷.

F-gases in Ireland are controlled by European Regulation (EC) No. 517/2014. This Regulation aims to cut EU emissions of F-gases by two-thirds of 2014 levels by 2030. It is a legal requirement in Ireland that all businesses that install, maintain or service stationary refrigeration, stationary fire protection systems and extinguishers, air conditioning and heat pump equipment containing or designed to contain F-Gas refrigerants, obtain an F-Gas Company Certificate.

4.11.1 County Sligo: Baseline Inventory for F-gases

Using MapElre’s CRF Geospatial Dataset (a different dataset than the local authority specific one used for the activity-based inventory), two types of F-gases were identified in County Sligo: hydrofluorocarbons (HFCs) and sulfur hexafluoride (SF₆). The CO₂ equivalent of the SF₆ is included in the 3.1.1 results section as part of the overall GHG emissions. However, the CO₂ equivalent of the HFCs is not included in the overall GHG emissions. The NRF MapElre GIS files were used to inform the data for the Fluorinated gases. The total mass of both is listed below:

F-gas	CO ₂ e
HFCs	12,610
SF ₆	0
Total	12,610

Table 28 Measured Emissions from F-gases in County Sligo

⁵⁶ <https://www.ccacoalition.org/fr/slcp/hydrofluorocarbons-hfcs>

⁵⁷ https://library.wmo.int/index.php?lvl=categ_see&id=10223#.Y3-3eXaZOUk

5. Other Inventories

5.1 Local Authority own Emissions

All public bodies in Ireland must achieve a 51% reduction in energy-related GHG emissions and a 50% improvement in energy efficiency by 2030. This is tracked through the SEAI's Monitoring and Reporting (M&R) system, in which each public sector organisation reports the following⁵⁸:

- Annual energy consumption for all energy types.
- Annual value that quantifies the level of activity undertaken by the organisation each year. This is referred to as the activity metric.
- Details of energy-saving projects implemented and planned.
- Summary of the approach adopted for reviewing the organisation's energy management programme.

As of 2020, public bodies have saved €2 billion and 6 million tonnes of CO₂ emissions through avoided energy use between 2009 and 2020. The public sector is 34% more energy efficient than in 2009 and exceeded its 33% energy efficiency target for 2020.⁵⁹ In 2019 approximately two-thirds of LA electricity consumption was for Public Lighting. The remaining third was primarily used in LA buildings.

The total emissions from the public sector in Sligo are 2.8 ktCO₂e. This represents less than 1% of the total emissions for County Sligo. These emissions are not separated from the broader MapEire inventory but rather provide a closer look at the emissions the LA is directly responsible for. Differently, from the national patterns Sligo's own emissions come mostly from Thermal Energy (60%) followed by electricity (22%) and transport (19%).

⁵⁸ <https://www.seai.ie/business-and-public-sector/public-sector/public-sector-energy-programme/obligations-and-targets/>

⁵⁹ <https://www.seai.ie/business-and-public-sector/public-sector/monitoring-and-reporting/introduction-to-mr/>

Energy	Energy Category	Energy Type	kgCO ₂
Electricity			1,647.90
	Electricity		1,647.90
		Net Electricity Imports (MPRN data)	1,647.90
Thermal			538,905
	Heating Oils		261,263
		Kerosene	67,998
		Gasoil	0
	Gas		277,642
		LPG (purchased by volume)	277,642
	Wood fuels & solid biomass		0
	Wood Pellets	0	
Transport			613,227
	Transport Fuels (Mineral Oil Fuels)		613,227
		Petrol (excl. blended bioethanol)	3,023
		Road Diesel (DERV) (excl. blended biodiesel)	544,477
		Marked Diesel (non-thermal)	65,727
	Transport Biofuels		0
		Biodiesel (incl. all blended biodiesel)	0
		Bioethanol (incl. all blended bioethanol)	0
Total CO₂ Emissions			2,800,039

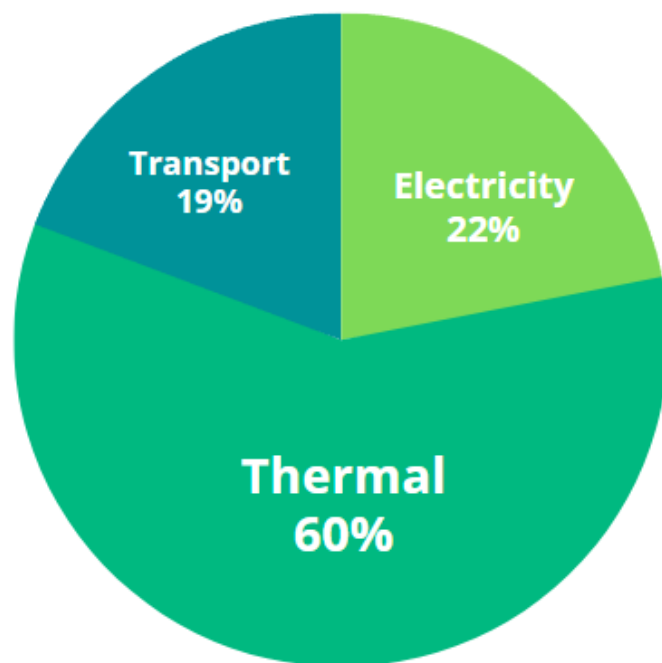


Figure 27 Energy, Transport and Thermal emissions

BASELINE
EMISSIONS
INVENTORY
**SLIGO COUNTY
COUNCIL**



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